



Texas Instruments Incorporated

2025 CDP Corporate Questionnaire

Important: Submitted via CDP portal on 12 September 2025

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

[Read full terms of disclosure](#)

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C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

Publicly traded organization

(1.3.3) Description of organization

Texas Instruments (TI) is a global semiconductor company that designs, manufactures, tests and sells analog and embedded processing chips. Our approximately 80,000 products help over 100,000 customers efficiently manage power, accurately sense and transmit data and provide the core control or processing in their designs, going into markets such as industrial, automotive, personal electronics, communications equipment and enterprise systems. With headquarters in Dallas, Texas, we have sites in more than 30 countries and have 33,800 employees. For decades, Texas Instruments has operated with a passion to create a better world by making electronics more affordable through semiconductors. This passion is alive today as we help our customers develop electronics and new applications, particularly in industrial and automotive markets. For many years, we've run our business with three overarching ambitions in mind: We will act like owners who will own the company for decades; we will adapt and succeed in a world that's ever changing; and we will be a company that we're personally proud to be a part of and would want as our neighbor. When we're successful in achieving these ambitions, our employees, customers, communities and shareholders all win. Our commitment to being a good corporate citizen – including environmental, social and governance (ESG) and sustainability priorities – impacts our communities and the world in two ways. First, our ambitions guide how we run our business and are foundational to ensuring that we operate in a sustainable, socially thoughtful and environmentally responsible manner. Central to these ambitions is a belief that in order for all stakeholders to benefit, the company must grow stronger over the long term. Second, semiconductors are and will continue to play a critical role in creating a better world and helping reduce environmental impacts. Semiconductors reduce energy consumption by making electric motors smarter and more efficient. They electrify vehicles for a cleaner environment and preserve natural resources by sensing water and gas leaks. Our passion to make electronics more affordable through semiconductors is alive today, and is central to the growing list of the ways in which semiconductors help create a better world.

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	12/31/2024	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> No

(1.4.1) What is your organization's annual revenue for the reporting period?

15641000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: <input checked="" type="checkbox"/> Yes

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

No

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

TXN

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

00-732-1904

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

No

(1.7) Select the countries/areas in which you operate.

Select all that apply

China

India

Japan

Mexico

Germany

Malaysia

Philippines

Taiwan, China

United States of America

(1.8) Are you able to provide geolocation data for your facilities?

	Are you able to provide geolocation data for your facilities?	Comment
	Select from: <input checked="" type="checkbox"/> Yes, for some facilities	Geolocation data can be provided for our manufacturing facilities

(1.8.1) Please provide all available geolocation data for your facilities.

Row 1

(1.8.1.1) Identifier

Texas Instruments Deutschland GMBH

(1.8.1.2) Latitude

48.40316

(1.8.1.3) Longitude

11.74902

(1.8.1.4) Comment

Geolocation provided

Row 3

(1.8.1.1) Identifier

Texas Instruments de Mexico S. de R.L. de C.V.

(1.8.1.2) Latitude

21.885256

(1.8.1.3) Longitude

-102.291565

(1.8.1.4) Comment

Geolocation provided

Row 5

(1.8.1.1) Identifier

Texas Instruments Electronics Malaysia Sdn. Bhd.

(1.8.1.2) Latitude

2.29903

(1.8.1.3) Longitude

102.22123

(1.8.1.4) Comment

Geolocation provided

Row 6

(1.8.1.1) Identifier

Texas Instruments Taiwan Limited

(1.8.1.2) Latitude

25.00595

(1.8.1.3) Longitude

121.48429

(1.8.1.4) Comment

Geolocation provided

Row 7

(1.8.1.1) Identifier

Texas Instruments Semiconductor Manufacturing (Chengdu) Co., Ltd.

(1.8.1.2) Latitude

24.957678

(1.8.1.3) Longitude

121.416406

(1.8.1.4) Comment

Geolocation provided

Row 8

(1.8.1.1) Identifier

TI (Philippines), Inc. - Baguio Site

(1.8.1.2) Latitude

16.382429

(1.8.1.3) Longitude

120.617532

(1.8.1.4) Comment

Geolocation provided

Row 9

(1.8.1.1) Identifier

TI (Philippines), Inc. - Clark Site

(1.8.1.2) Latitude

15.079409

(1.8.1.3) Longitude

120.619987

(1.8.1.4) Comment

Geolocation provided

Row 10

(1.8.1.1) Identifier

Texas Instruments Japan Semiconductor Limited (Miho)

(1.8.1.2) Latitude

35.686958

(1.8.1.3) Longitude

139.749466

(1.8.1.4) Comment

Geolocation provided

Row 11

(1.8.1.1) Identifier

Texas Instruments Japan Semiconductor Limited (Aizu)

(1.8.1.2) Latitude

37.757481

(1.8.1.3) Longitude

140.468445

(1.8.1.4) Comment

Geolocation provided

Row 12

(1.8.1.1) Identifier

Texas Instruments Incorporated (Sherman)

(1.8.1.2) Latitude

33.550422

(1.8.1.3) Longitude

-96.60749

(1.8.1.4) Comment

Geolocation provided

Row 13

(1.8.1.1) Identifier

Texas Instruments Incorporated (Maine)

(1.8.1.2) Latitude

43.641472

(1.8.1.3) Longitude

-70.240883

(1.8.1.4) Comment

Geolocation provided

Row 15

(1.8.1.1) Identifier

Texas Instruments Incorporated (Richardson)

(1.8.1.2) Latitude

32.999099

(1.8.1.3) Longitude

-96.720841

(1.8.1.4) Comment

Geolocation provided

Row 16

(1.8.1.1) Identifier

Texas Instruments Incorporated (Dallas)

(1.8.1.2) Latitude

32.932035

(1.8.1.3) Longitude

-96.754869

(1.8.1.4) Comment

Geolocation provided

Row 17

(1.8.1.1) Identifier

Texas Instruments Incorporated (Lehi)

(1.8.1.2) Latitude

40.439602

(1.8.1.3) Longitude

-111.833

(1.8.1.4) Comment

Geolocation provided

Row 19

(1.8.1.1) Identifier

Texas Instruments Malaysia

(1.8.1.2) Latitude

3.153398

(1.8.1.3) Longitude

101.697097

(1.8.1.4) Comment

Geolocation provided

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

Upstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

- Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

We employ a comprehensive internal mapping process and platform to identify our Tier 1 and Tier 2 suppliers for critical raw materials and manufacturing operations. This strategy is driven by our procurement data and input from our suppliers. Currently, we are undertaking a thorough mapping of the entire supply chain, a project that will evolve and expand over time. This initiative aims to align with stringent environmental, social and governance (ESG) due diligence requirements while driving us towards our ambitious goals of reducing environmental emissions and promoting sustainability.

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

(1.24.1.1) Plastics mapping

Select from:

- No, and we do not plan to within the next two years

(1.24.1.5) Primary reason for not mapping plastics in your value chain

Select from:

- Other, please specify: TI uses essential packaging materials for shipping complex durable goods to customers.

(1.24.1.6) Explain why your organization has not mapped plastics in your value chain

TI uses packaging materials when shipping our products to customers. Several of these packaging materials are comprised of polypropylene and other polymers incorporated in packaging items such as tapes, reels, magazines, chip trays, etc. Electrostatic discharge (ESD) integrity in the packaging materials used is critical to maintain the integrity of the product. TI works closely with our suppliers who are committed to using environmentally-friendly substances in their products, however we are currently not aware of any alternatives that could fully replace our current packaging.

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

1

(2.1.3) To (years)

3

(2.1.4) How this time horizon is linked to strategic and/or financial planning

TI applies a present to 3-year horizon to short-term climate-related assessments and strategies.

Medium-term

(2.1.1) From (years)

5

(2.1.3) To (years)

10

(2.1.4) How this time horizon is linked to strategic and/or financial planning

TI applies a 5 to 10-year horizon to medium-term climate-related assessments and strategies.

Long-term

(2.1.1) From (years)

10

(2.1.2) Is your long-term time horizon open ended?

Select from:

- No

(2.1.3) To (years)

30

(2.1.4) How this time horizon is linked to strategic and/or financial planning

TI applies a 10 to 30-year horizon to long-term climate-related assessments and strategies.

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both dependencies and impacts

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

- Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- Risks

(2.2.2.3) Value chain stages covered

Select all that apply

- Direct operations

(2.2.2.4) Coverage

Select from:

- Full

(2.2.2.7) Type of assessment

Select from:

- Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

- Every two years

(2.2.2.9) Time horizons covered

Select all that apply

- Short-term
- Medium-term
- Long-term

(2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- Site-specific
- Local
- Sub-national
- National

(2.2.2.12) Tools and methods used

Enterprise Risk Management

- Enterprise Risk Management

International methodologies and standards

- ISO 14001 Environmental Management Standard

Other

- External consultants
- Scenario analysis

(2.2.2.13) Risk types and criteria considered

Acute physical

- Cyclones, hurricanes, typhoons

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- Employees
- Local communities

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- No

(2.2.2.16) Further details of process

Throughout our organization, we have sites that may be subject to extreme weather events that may interrupt operations due to physical damage, employee accessibility, electricity or water disruptions or other factors. At these locations, we proactively take measures, as part of our risk assessment process, to limit and mitigate negative impacts. For example, we install back-up power sources and construct our buildings to sustain high wind speeds and flooding. Our Business Continuity Program (BCP) addresses preparing for and reacting to these risks and it is updated regularly to limit damage and production interruptions.

Row 2

(2.2.2.1) Environmental issue

Select all that apply

- Water

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- Dependencies
- Risks
- Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

- Direct operations

(2.2.2.4) Coverage

Select from:

- Full

(2.2.2.7) Type of assessment

Select from:

- Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

- Every three years or more

(2.2.2.9) Time horizons covered

Select all that apply

- Short-term
- Medium-term
- Long-term

(2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- Site-specific
- Local
- Sub-national
- National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

- WRI Aqueduct

- Enterprise Risk Management
 Enterprise Risk Management

- Other
 Internal company methods

(2.2.2.13) Risk types and criteria considered

- Chronic physical
 Water stress
 Water quality at a basin/catchment level

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- | | |
|---|--|
| <input checked="" type="checkbox"/> NGOs | <input checked="" type="checkbox"/> Local communities |
| <input checked="" type="checkbox"/> Customers | <input checked="" type="checkbox"/> Water utilities at a local level |
| <input checked="" type="checkbox"/> Employees | <input checked="" type="checkbox"/> Other water users at the basin/catchment level |
| <input checked="" type="checkbox"/> Investors | <input checked="" type="checkbox"/> Regulators |

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- No

(2.2.2.16) Further details of process

Every three years or as needed, we conduct business impact risk assessments that evaluate whether additional water controls on water withdrawals are needed to help ensure business growth, and to assess risks that could reduce or disrupt our supply chain and/or production. We also continually monitor local and country water restrictions and conservation measures. Our water management standard establishes minimum requirements for water, wastewater and storm water management. This standard applies to our manufacturing and assembly/test sites around the world and often exceeds applicable regulatory requirements. In addition, TI uses WRI Aqueduct annually to understand physical risks related to water quantity and quality.

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

- Yes

(2.2.7.2) Description of how interconnections are assessed

At TI, the interconnections between environmental dependencies, impacts, risks, and opportunities are assessed through a multi-faceted approach. This approach encompasses several key components: a) Policy discussions: Regular review of upcoming regulations and their potential impact on the organization is conducted. This includes discussions on necessary actions to ensure compliance with new and evolving environmental regulations, thereby mitigating risks and capitalizing on opportunities presented by regulatory changes. b) Commitment to SEMI Climate Consortia Activities: Participation in the SEMI Climate Consortia underscores the organization's proactive stance on environmental issues. This involvement facilitates the sharing of best practices, collaboration on climate-related challenges, and access to cutting-edge research and technologies aimed at reducing environmental impacts. Such engagement helps in identifying and assessing risks and opportunities related to climate change and sustainability. c) Audit Committee Review: The Board Audit Committee conducts internal audits of processes to ensure that environmental risks and opportunities are properly identified, assessed, and managed. This includes evaluating the effectiveness of existing environmental management systems, compliance with regulatory requirements, and the adequacy of risk mitigation strategies. The Audit Committee's oversight role is crucial in providing assurance that environmental dependencies and impacts are appropriately considered in the organization's risk management framework. d) Sustainability Committee Meetings: The Sustainability Committee, comprising executive leadership and ESHS (Environment, Safety, Health, and Sustainability) sustainability leaders, holds quarterly strategy discussions to review the organization's environmental strategies, opportunities, dependencies, and risks. These meetings facilitate a comprehensive assessment of how environmental factors might influence the organization's operations, reputation, and long-term sustainability. They also provide a platform for exploring opportunities for innovation and cost savings through sustainable practices and environmental stewardship. Through this integrated approach, the organization ensures a thorough assessment of the interconnections between environmental dependencies, impacts, risks, and opportunities. This enables informed decision-making, strategic planning, and effective management of environmental and broader ESG risks, ultimately contributing to the organization's resilience and sustainability.

(2.3) Have you identified priority locations across your value chain?

	Identification of priority locations	Primary reason for not identifying priority locations	Explain why you do not identify priority locations
	Select from: <input checked="" type="checkbox"/> No, and we do not plan to within the next two years	Select from: <input checked="" type="checkbox"/> Other, please specify: No clear challenges have been identified that apply to semiconductor manufacturing.	No clear challenges have been identified that apply to semiconductor manufacturing.

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

- Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

(2.4.7) Application of definition

TI applies a materiality determination, using both qualitative and quantitative elements, based on our financial condition.

Opportunities

(2.4.1) Type of definition

Select all that apply

- Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

(2.4.7) Application of definition

TI does not currently apply the concept of a 'substantive effect' to opportunities

Risks

(2.4.1) Type of definition

Select all that apply

- Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

- Other, please specify: TI applies a materiality determination, using both qualitative and quantitative elements, based on our financial condition.

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

(2.4.7) Application of definition

TI applies a materiality determination, using both qualitative and quantitative elements, based on our financial condition.

(2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?

(2.5.1) Identification and classification of potential water pollutants

Select from:

- Yes, we identify and classify our potential water pollutants

(2.5.2) How potential water pollutants are identified and classified

All Texas Instruments' sites are required to have an industrial wastewater management program based on the requirements of TI's Water Management standard and applicable regulations to identify potential water pollutants and comply with discharge limitations.

(2.5.1) Describe how your organization minimizes the adverse impacts of potential water pollutants on water ecosystems or human health associated with your activities.

Row 1

(2.5.1.1) Water pollutant category

Select from:

- Phosphates

(2.5.1.2) Description of water pollutant and potential impacts

Potential impacts of phosphates vary depending on source and how phosphates are treated at Texas Instruments' wastewater treatment facilities or by a third party. If inadequately removed from wastewater effluent, nutrient loading and oxygen depletion are potential impacts from some of the pollutants in wastewater effluent.

(2.5.1.3) Value chain stage

Select all that apply

- Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

Select all that apply

- Upgrading of process equipment/methods
- Beyond compliance with regulatory requirements
- Provision of best practice instructions on product use
- Implementation of integrated solid waste management systems
- Requirement for suppliers to comply with regulatory requirements
- Industrial and chemical accidents prevention, preparedness, and response
- Discharge treatment using sector-specific processes to ensure compliance with regulatory requirements
- Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience

(2.5.1.5) Please explain

TI operates under a set of environmental, safety and health (ESH) standards, one of which is a Water Management standard. Under TI standards, the integrity of critical infrastructure is routinely assessed at TI and all sites have a chemical storage, spill control, and spill response program to effectively prevent spills and leaks and ensure that secondary containment structures are properly designed and operated. We routinely assess our process equipment and methods used and invests significantly in R&D to identify areas of improvement and implement upgrades. TI complies with all applicable regulation and emphasizes supply-chain responsibility through our supplier agreements. TI uses sector-specific processes to treat our discharge to comply with all permits and applicable regulations before further treatment at a publicly owned treatment works (POTW). All chemicals and direct materials undergo a screening process to understand the impact of their use and necessary controls and TI continuously works to reduce or phase out hazardous materials. In addition, all TI sites have a site-specific waste management plan to recover, treat, properly dispose of or recycle all hazardous and industrial waste. All of these actions together minimize the adverse impacts of potential water pollutants on water ecosystems or human health associated with TI operations.

Row 2

(2.5.1.1) Water pollutant category

Select from:

- Other physical pollutants

(2.5.1.2) Description of water pollutant and potential impacts

Potential impacts of other physical pollutants vary depending on source and how other physical pollutants are treated at Texas Instruments wastewater treatment facilities or by a third party. If inadequately removed from wastewater effluent impacts may include metals and other compounds which may adversely impact aquatic ecosystems.

(2.5.1.3) Value chain stage

Select all that apply

- Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

Select all that apply

- Water recycling
- Resource recovery
- Upgrading of process equipment/methods
- Beyond compliance with regulatory requirements
- Reduction or phase out of hazardous substances
- Provision of best practice instructions on product use
- Implementation of integrated solid waste management systems
- Requirement for suppliers to comply with regulatory requirements
- Industrial and chemical accidents prevention, preparedness, and response
- Discharge treatment using sector-specific processes to ensure compliance with regulatory requirements
- Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience

(2.5.1.5) Please explain

TI operates under a set of environmental, safety and health (ESH) standards, one of which is a Water Management standard. Under TI standards, the integrity of critical infrastructure is routinely assessed at TI and all sites have a chemical storage, spill control, and spill response program to effectively prevent spills and leaks and ensure that secondary containment structures are properly designed and operated. We routinely assess our process equipment and methods used and invest significantly in R&D to identify areas of improvement and implement upgrades. TI complies with all applicable regulations and emphasizes supply-chain responsibility through our supplier agreements. TI uses sector-specific processes to treat our discharge to comply with all permits and applicable regulations before further treatment at a publicly owned treatment works (POTW). All chemicals and direct materials undergo a screening process to understand the impact of their use and necessary controls and TI continuously works to reduce or phase out hazardous materials. TI also recycles a significant amount of water each year and treats individual streams to meet fit for use specifications. All of these actions together minimize the adverse impacts of potential water pollutants on water ecosystems or human health associated with TI operations.

Row 3

(2.5.1.1) Water pollutant category

Select from:

- Nitrates

(2.5.1.2) Description of water pollutant and potential impacts

Potential impacts of nitrates vary depending on source and how nitrates are treated at Texas Instruments' wastewater treatment facilities or by a third party. If inadequately removed from wastewater effluent, nutrient loading and oxygen depletion are potential impacts from some of the pollutants in wastewater effluent.

(2.5.1.3) Value chain stage

Select all that apply

- Direct operations

(2.5.1.4) Actions and procedures to minimize adverse impacts

Select all that apply

- Upgrading of process equipment/methods
- Provision of best practice instructions on product use
- Implementation of integrated solid waste management systems
- Requirement for suppliers to comply with regulatory requirements
- Industrial and chemical accidents prevention, preparedness, and response
- Discharge treatment using sector-specific processes to ensure compliance with regulatory requirements
- Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience

(2.5.1.5) Please explain

TI operates under a set of an environmental, safety and health (ESH) standards, one of which is a Water Management standard. Under our standards, the integrity of critical infrastructure is routinely assessed at TI and all sites have a chemical storage, spill control, and spill response program to effectively prevent spills and leaks and ensure that secondary containment structures are properly designed and operated. We also routinely assess our process equipment and methods used and invests significantly in R&D to identify areas of improvement and implement upgrades. TI complies with all applicable regulations and emphasizes supply-chain responsibility through our supplier agreements. TI uses sector-specific processes to treat our discharge to comply with all permits and applicable regulations before our discharges are further treated at a publicly owned treatment works (POTW). All chemicals and direct materials undergo a screening process to understand the impact of their use and necessary controls and TI continuously works to reduce or phase out hazardous materials. In addition, all TI sites have a site-specific waste management plan to recover, treat, properly dispose of or recycle all hazardous and industrial waste. All of these actions together minimize the adverse impacts of potential water pollutants on water ecosystems or human health associated with TI operations.

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

- Yes, only within our direct operations

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

- Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

We face potential acute and chronic physical risks and mitigate these types of risks by regularly reviewing plans and responses with senior leadership and implementing adaptation measures when appropriate. Additionally, our Facilities organization manages a cross-functional and disciplined Business Continuity Program to ensure that we are ready to respond if needed.

Water

(3.1.1) Environmental risks identified

Select from:

- No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

- Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

Since semiconductor manufacturing is a water-intensive process, we locate our manufacturing facilities in areas with proven availability to water resources and lower risks of short and long-term water stress. In addition, we continually invest in water efficiency programs in order to help manage non-substantive water risks in our manufacturing operations. To assess the effectiveness of our water management strategies, we conduct comparative assessments of tools and processes, benchmark against peers and share best practices. We also track actual water usage at each site as well as projects that were completed to reduce consumption. Site managers review results and compare them to their site's specific water-reduction goals.

Plastics

(3.1.1) Environmental risks identified

Select from:

No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

Other, please specify: We are not currently aware of any environmental impacts of packaging materials used to protect TI product.

(3.1.3) Please explain

TI uses packaging materials when shipping our products to customers. Several of these packaging materials are comprised of Polypropylene and other polymers incorporated in packaging items such as tapes, reels, magazines, chip trays, etc. Electrostatic Discharge (ESD) integrity in the packaging materials used is critical to maintain the integrity of the product. TI works closely with our suppliers who are committed to using environmentally-friendly substances in their products, however we are currently not aware of any alternatives that could fully replace our current packaging.

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk1

(3.1.1.3) Risk types and primary environmental risk driver

Acute physical

Cyclone, hurricane, typhoon

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

Japan

Philippines

Taiwan, China

(3.1.1.9) Organization-specific description of risk

Throughout our organization, we have sites that may be subject to extreme weather events that may interrupt operations due to physical damage, employee accessibility, electricity or water disruptions or other factors. At these locations, we proactively take measures, as part of our risk assessment process, to limit and mitigate negative impacts. For example, we install back-up power sources and construct our buildings to sustain high wind speeds and flooding. Our Business Continuity Program (BCP) addresses preparing for and reacting to these risks and is updated regularly to limit damage and production interruptions.

(3.1.1.11) Primary financial effect of the risk

Select from:

Increased capital expenditures

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

Short-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

More likely than not

(3.1.1.14) Magnitude

Select from:

Medium

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Any future financial impact is unknown at this point. Variables related to the increased severity and frequency of extreme weather events are unknown.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Policies and plans

Other policies or plans, please specify: Continue best practices in business continuity program.

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Throughout our organization, we have sites that may be subject to extreme weather events that may interrupt operations due to physical damage, employee accessibility, electricity or water disruptions or other factors. At these locations, we proactively take measures, as part of our risk assessment process, to limit and mitigate negative impacts. For example, we install back-up power sources and construct our buildings to sustain high wind speeds and flooding. Our Business Continuity Program (BCP) addresses preparing for and reacting to these risks and is updated regularly to limit damage and production interruptions.

(3.1.1.29) Description of response

Throughout our organization, we have sites that may be subject to extreme weather events that may interrupt operations due to physical damage, employee accessibility, electricity or water disruptions or other factors. At these locations, we proactively take measures, as part of our risk assessment process, to limit and mitigate negative impacts. For example, we install back-up power sources and construct our buildings to sustain high wind speeds and flooding. Our Business Continuity Program (BCP) addresses preparing for and reacting to these risks and is updated regularly to limit damage and production interruptions.

Climate change

(3.1.1.1) Risk identifier

Select from:

- Risk2

(3.1.1.3) Risk types and primary environmental risk driver

Chronic physical

- Temperature variability

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- Taiwan, China
- United States of America

(3.1.1.9) Organization-specific description of risk

We manage chronic physical risks similarly to our acute physical risks. We continually adjust our business continuity risk assessment to identify and account for changes to administrative or engineering controls. Business continuity plans are continuously updated with lessons learned from events that occur.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Increased capital expenditures

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- About as likely as not

(3.1.1.14) Magnitude

Select from:

- Medium

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Any future financial impact is unknown at this point. Variables related to the increased severity and frequency of extreme weather events are unknown.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

- No

(3.1.1.26) Primary response to risk

Policies and plans

- Other policies or plans, please specify: Continue best practices in business continuity program.

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

We manage chronic physical risks similarly to our acute physical risks. We continually adjust our business continuity risk assessment to identify and account for changes to administrative or engineering controls. Business continuity plans are continuously updated with lessons learned from events that occur.

(3.1.1.29) Description of response

We manage chronic physical risks similarly to our acute physical risks. We continually adjust our business continuity risk assessment to identify and account for changes to administrative or engineering controls. Business continuity plans are continuously updated with lessons learned from events that occur.

Climate change

(3.1.1.1) Risk identifier

Select from:

- Risk3

(3.1.1.3) Risk types and primary environmental risk driver

Reputation

- Increased partner and stakeholder concern or negative partner and stakeholder feedback

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- United States of America

(3.1.1.9) Organization-specific description of risk

Customer and investor interest in company strategies to address environmental sustainability issues may become increasingly important in investment and supplier selection decisions.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Decreased revenues due to reduced demand for products and services

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- More likely than not

(3.1.1.14) Magnitude

Select from:

- Low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Increased stakeholder concern or negative feedback could result in loss of market share or reputational risk. Due to the range in our customer and investor base and other variables, the exact impact is unknown.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

- No

(3.1.1.26) Primary response to risk

Engagement

- Other engagement, please specify: Continued engagement with stakeholders to understand concerns

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Increased stakeholder concern or negative feedback could result in loss of market share or reputational risk. Due to the range in our investor base and other variables, the exact impact is unknown.

(3.1.1.29) Description of response

Increased stakeholder concern or negative feedback could result in loss of market share or reputational risk. Due to the range in our investor base and other variables, the exact impact is unknown.

(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.

Climate change

(3.1.2.1) Financial metric

Select from:

Other, please specify: No financial impact relating to substantive effects of environmental risks in the reporting year have been identified. As part of our risk assessment process, TI proactively takes measures to limit and mitigate negative climate related impacts.

(3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)

0

(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue

Select from:

Less than 1%

(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)

0

(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue

Select from:

Less than 1%

(3.1.2.7) Explanation of financial figures

No financial impacts relating to substantive effects of environmental risks in the reporting year have been identified.

(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?

	Water-related regulatory violations	Comment
	Select from: <input checked="" type="checkbox"/> No	TI was not subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations.

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

No, but we anticipate being regulated in the next three years

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

Taiwan has implemented a carbon fee program beginning Jan. 1, 2025, that will assess the applicable rate per metric ton of carbon emissions and will be regulated by the Ministry of Environment (MOENV). This program will be applicable to our Assembly and Test site in Taiwan if the GHG emissions are over the threshold determined.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	Select from: <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized
Water	Select from: <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Markets

Other markets opportunity, please specify: Development and/or expansion of low emission goods and services

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

United States of America

(3.6.1.8) Organization specific description

We invest R&D to develop semiconductor products that address sustainability trends in several ways, including: 1) low power consumption devices that make electronics more efficient, and 2) in devices that enable electronic systems in high-growth, sustainability-related markets such as renewable energy systems, electric vehicles and related charging infrastructure, and many others.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

Returns on investment in low-emission technology

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

Medium-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

Low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

We have not calculated specific financial implications although the net financial implications represent an opportunity for TI due to increased customer demands for low-energy, high-efficiency products.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Capital cost is not disclosed.

(3.6.1.26) Strategy to realize opportunity

TI evaluates and implements opportunities to enable low power and product efficiency as part of our normal business processes.

Water

(3.6.1.1) Opportunity identifier

Select from:

Opp2

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resource efficiency

Other resource efficiency opportunity, please specify: Improved water efficiency in operations

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

China

India

Philippines

Taiwan, China

- Japan
- Germany

- United States of America
- Malaysia

(3.6.1.6) River basin where the opportunity occurs

Select all that apply

- Other, please specify: River basins not specifically listed or identified.

(3.6.1.8) Organization specific description

TI is working to reduce our water withdrawn per unit of production by realizing significant water reduction and reuse efforts at all TI sites globally, such as using reclaimed water, reusing water in other processes, improving technology for our deionized water plants, reducing manufacturing tool water demand and other efforts to identify and reduce water leaks.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify: Our water-saving initiatives have achieved significant water savings.

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

- Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Our water-saving initiatives have achieved significant water savings.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Capital cost is not disclosed.

(3.6.1.26) Strategy to realize opportunity

TI is working to reduce our water withdrawn per unit of production by realizing significant water reduction and reuse efforts at all TI sites globally, such as using reclaimed water, reusing water in other processes, improving technology for our deionized water plants, reducing manufacturing tool water demand and other efforts to identify and reduce water leaks.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp3

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resource efficiency

- Other resource efficiency opportunity, please specify: Implementation of multiple Remote Plasma Clean (RPC) and Plasma Etch Abatement projects resulting in process gas emissions reductions.

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- United States of America

(3.6.1.8) Organization specific description

Our direct emissions primarily stem from chemicals and gases used in our fabrication processes. We abate gases with high global warming potential (GWP) and replace them with lower-impact alternatives when available. We also optimize chemical and gas use by tailoring production recipes to drive continuous improvement. We are working to reduce GHG emissions from our operations by:

- Upgrading manufacturing tools and technologies to improve efficiency.*
- Reducing the use of fluorinated gases and using alternative gases and chemicals.*
- Installing thermal point-of-use abatement devices on tools that treat the exhaust gases used in semiconductor manufacturing.*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Returns on investment in low-emission technology

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-high

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

TI has committed to reduce GHG emissions from our operations which will ensure ongoing reductions year after year.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Capital cost is not disclosed.

(3.6.1.26) Strategy to realize opportunity

TI calculates the financial impact, but does not disclose this information.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp4

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

- Use of renewable energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- India Malaysia
 Philippines Taiwan, China
 United States of America

(3.6.1.8) Organization specific description

TI has set a goal to source 100% renewable electricity across our global operations by 2030. Our progress by the year-end 2024 resulted in increased use of renewable electricity globally to 25%. TI has a multifaceted approach to source renewable electricity and reduce these emissions: • Secure long-term agreements with renewable electricity developers to ensure reliable access to clean energy and support the growth of renewable power generation. • Partner with local utilities to purchase renewable electricity where available, such as through the Green Electricity Tariff and Corporate Green Power Programs in Malaysia and the Philippines. • Install renewable energy systems such as rooftop solar panels to reduce dependence on a nonrenewable grid energy. We continue to explore new solar projects where conditions are favorable.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify: TI has committed to investing in renewable electricity to reach 100% renewable electricity by 2030.

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
 Medium-term

- Long-term
- The opportunity has already had a substantive effect on our organization in the reporting year

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Virtually certain (99–100%)

(3.6.1.12) Magnitude

Select from:

- High

(3.6.1.13) Effect of the opportunity on the financial position, financial performance and cash flows of the organization in the reporting period

TI has committed to investing in renewable electricity to reach 100% across our global operations by 2030.

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

TI has committed to investing in renewable electricity to reach 100% across our global operations by 2030.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Capital cost is not disclosed.

(3.6.1.26) Strategy to realize opportunity

TI calculates the financial impact, but does not disclose this information.

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

- CAPEX

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

0

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

- 1-10%

(3.6.2.4) Explanation of financial figures

Financial details are not disclosed due to sensitive nature of the information related to TI's CAPEX.

Water

(3.6.2.1) Financial metric

Select from:

- CAPEX

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

0

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

- 1-10%

(3.6.2.4) Explanation of financial figures

Financial details are not disclosed due to sensitive nature of the information related to TI's CAPEX.

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

Executive directors or equivalent

Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

No

(4.1.1) Is there board-level oversight of environmental issues within your organization?

Climate change

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

Yes

Water

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

Yes

Biodiversity

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

No, and we do not plan to within the next two years

(4.1.1.2) Primary reason for no board-level oversight of this environmental issue

Select from:

Other, please specify: The Board's Audit Committee oversees the company's risk assessment processes and environmental, safety and health (ESH) compliance efforts, specifically including environmental-related risk. TI is not aware of any biodiversity risks.

(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue

The Board's Audit Committee oversees the company's risk assessment processes and Environment, Safety, Health and Environmental Sustainability (ESHS) compliance efforts, specifically including environmental-related risk. TI is not aware of any biodiversity risks.

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

Chief Executive Officer (CEO)

Chief Financial Officer (CFO)

Chief Compliance Officer (CCO)

Board-level committee

General Counsel

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

Other policy applicable to the board, please specify: Policy on Board Oversight of ESG Matters Board of Directors committee charters

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Approving corporate policies and/or commitments
- Other, please specify: Board oversight of ESG matters, including climate and sustainability issues, includes implementing those policies by delegation of authority and assigning responsibilities to Board and monitoring and evaluating performance

(4.1.2.7) Please explain

Board oversight of ESG matters, including climate and sustainability issues, includes (1) establishing broad policies for guidance of the organization, (2) implementing those policies by delegation of authority and assigning responsibilities to Board committees, the CEO and other officers or employees as appropriate, and (3) monitoring and evaluating performance to assure that the stated policies are being followed. The Board's Audit Committee reviews the company's practices with respect to risk assessment and risk management, specifically including environmental-related risk. In addition, the Senior Vice President of Technology and Manufacturing has specific responsibility for climate-related issues and provides risk assessments (inclusive of climate change) to the Audit Committee. The Policy on Board Oversight of ESG Matters can be found here:

<https://www.ti.com/lit/ml/sszo084b/sszo084b.pdf>.

Water

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- Chief Executive Officer (CEO)
- Chief Financial Officer (CFO)
- Chief Compliance Officer (CCO)
- Board-level committee
- General Counsel

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

- Other policy applicable to the board, please specify: Policy on Board Oversight of ESG Matters Board of Directors committee charters

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Approving corporate policies and/or commitments
- Other, please specify: Board oversight of ESG matters, including climate and sustainability issues, includes implementing those policies by delegation of authority and assigning responsibilities to Board and monitoring and evaluating performance

(4.1.2.7) Please explain

Board oversight of ESG matters, including climate and sustainability issues, includes (1) establishing broad policies for guidance of the organization, (2) implementing those policies by delegation of authority and assigning responsibilities to Board committees, the CEO and other officers or employees as appropriate, and (3) monitoring and evaluating performance to assure that the stated policies are being followed. The Board's Audit Committee reviews the company's practices with respect to risk assessment and risk management, specifically including environmental-related risk. In addition, the Senior Vice President of Technology and Manufacturing has specific responsibility for climate-related issues and provides risk assessments (inclusive of climate change) to the Audit Committee. The Policy on Board Oversight of ESG Matters can be found here:

<https://www.ti.com/lit/ml/sszo084b/sszo084b.pdf>.

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

- Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

- Integrating knowledge of environmental issues into board nominating process
- Having at least one board member with expertise on this environmental issue
- Other, please specify: The board and committee annual evaluation processes are designed to assess their effectiveness, individual director performance and contribution levels. The evaluations are part of the GSR Committee's and the board's review of director nominees.

(4.2.3) Environmental expertise of the board member

Experience

- Executive-level experience in a role focused on environmental issues
- Active member of an environmental committee or organization

Water

(4.2.1) Board-level competency on this environmental issue

Select from:

- Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

- Integrating knowledge of environmental issues into board nominating process
- Having at least one board member with expertise on this environmental issue
- Other, please specify: The board and committee annual evaluation processes are designed to assess their effectiveness, individual director performance and contribution levels. The evaluations are part of the GSR Committee's and the board's review of director nominees.

(4.2.3) Environmental expertise of the board member

Experience

- Executive-level experience in a role focused on environmental issues
- Active member of an environmental committee or organization

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Yes
Water	Select from: <input checked="" type="checkbox"/> Yes
Biodiversity	Select from: <input checked="" type="checkbox"/> Yes

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Other

- Other, please specify: Managing climate-related risks and opportunities

(4.3.1.4) Reporting line

Select from:

- Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Annually

(4.3.1.6) Please explain

At TI, enterprise and operational issues, including environmental issues, are monitored by the CEO and by the CFO and General Counsel/Chief Compliance Officer, both reporting to the CEO. The CEO and CFO oversee the planning, development, and financial decision-making for the company, including capital and other expenditures that may be used to address TI's environmental goals and strategy. The CFO also reviews the company's risk management process and relevant risks with the Audit Committee at least annually. In addition, the Vice President of Environment, Safety, Health and Environmental Sustainability (ESHS), works with the CFO and the Senior Vice President of Technology and Manufacturing to develop the company's strategic plan and goals related to environmental issues. This strategic plan is then reviewed at least annually with the CEO and General Counsel/Chief Compliance Officer, and is monitored by the Audit Committee.

Water

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Other

- Other, please specify: Managing climate-related risks and opportunities

(4.3.1.4) Reporting line

Select from:

- Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Annually

(4.3.1.6) Please explain

Board oversight of ESG matters, including water and sustainability issues, includes (1) establishing broad policies for guidance of the organization, (2) implementing those policies by delegation of authority and assigning responsibilities to Board committees, the CEO and other officers or employees as appropriate, and (3) monitoring and evaluating performance to assure that the stated policies are being followed. The Board's Audit Committee reviews the company's practices with respect to risk assessment and risk management, specifically including environmental-related risk. In addition, the Senior Vice President of Technology and Manufacturing has specific responsibility for climate-related issues and provides risk assessments (inclusive of water issues) to the Audit Committee.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Other

- Other, please specify: Managing climate-related risks and opportunities

(4.3.1.4) Reporting line

Select from:

- Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Annually

(4.3.1.6) Please explain

At TI, enterprise and operational issues, including environmental issues, are monitored by the CEO and by the CFO and General Counsel/Chief Compliance Officer, both reporting to the CEO. The CEO and CFO oversee the planning, development, and financial decision-making for the company, including capital and other expenditures that may be used to address TI's environmental goals and strategy. The CFO also reviews the company's risk management process and relevant risks with the Audit Committee at least annually. In addition, the Vice President of ESHS, works with the CFO and the Senior Vice President of Technology and Manufacturing to develop the company's strategic plan and goals related to environmental issues. This strategic plan is then reviewed at least annually with the CEO and General Counsel/Chief Compliance Officer, and is monitored by the Audit Committee.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- Chief Financial Officer (CFO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning

- Managing annual budgets related to environmental issues
- Managing major capital and/or operational expenditures relating to environmental issues

(4.3.1.4) Reporting line

Select from:

- Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- More frequently than quarterly

(4.3.1.6) Please explain

At TI, enterprise and operational issues, including environmental issues, are monitored by the CEO and by the CFO and General Counsel/Chief Compliance Officer, both reporting to the CEO. The CEO and CFO oversee the planning, development, and financial decision-making for the company, including capital and other expenditures that may be used to address TI's environmental goals and strategy. The CFO also reviews the company's risk management process and relevant risks with the Audit Committee at least annually. In addition, the Vice President of ESHS, works with the CFO and the Senior Vice President of Technology and Manufacturing to develop the company's strategic plan and goals related to environmental issues. This strategic plan is then reviewed at least annually with the CEO and General Counsel/Chief Compliance Officer, and is monitored by the Audit Committee.

Water

(4.3.1.1) Position of individual or committee with responsibility

Executive level

- Chief Financial Officer (CFO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning

- Managing major capital and/or operational expenditures relating to environmental issues

(4.3.1.4) Reporting line

Select from:

- Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- More frequently than quarterly

(4.3.1.6) Please explain

At TI, enterprise and operational issues, including environmental issues, are monitored by the CEO and by the CFO and General Counsel/Chief Compliance Officer, both reporting to the CEO. The CEO and CFO oversee the planning, development, and financial decision-making for the company, including capital and other expenditures that may be used to address TI's environmental goals and strategy. The CFO also reviews the company's risk management process and relevant risks with the Audit Committee at least annually. In addition, the Vice President of ESHS, works with the CFO and the Senior Vice President of Technology and Manufacturing to develop the company's strategic plan and goals related to environmental issues. This strategic plan is then reviewed at least annually with the CEO and General Counsel/Chief Compliance Officer, and is monitored by the Audit Committee.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

- Sustainability committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

- Monitoring compliance with corporate environmental policies and/or commitments
- Setting corporate environmental targets

(4.3.1.4) Reporting line

Select from:

- Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Annually

(4.3.1.6) Please explain

At TI, enterprise and operational issues, including environmental issues, are monitored by the CEO and by the CFO and General Counsel/Chief Compliance Officer, both reporting to the CEO. The CEO and CFO oversee the planning, development, and financial decision-making for the company, including capital and other expenditures that may be used to address TI's environmental goals and strategy. The CFO also reviews the company's risk management process and relevant risks with the Audit Committee at least annually. In addition, the Vice President of ESHS, works with the CFO and the Senior Vice President of Technology and Manufacturing to develop the company's strategic plan and goals related to environmental issues. This strategic plan is then reviewed at least annually with the CEO and General Counsel/Chief Compliance Officer, and is monitored by the Audit Committee.

Water

(4.3.1.1) Position of individual or committee with responsibility

Committee

- Sustainability committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

- Monitoring compliance with corporate environmental policies and/or commitments
- Setting corporate environmental targets

(4.3.1.4) Reporting line

Select from:

- Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Annually

(4.3.1.6) Please explain

At TI, enterprise and operational issues, including environmental issues, are monitored by the CEO and by the CFO and General Counsel/Chief Compliance Officer, both reporting to the CEO. The CEO and CFO oversee the planning, development, and financial decision-making for the company, including capital and other expenditures that may be used to address TI's environmental goals and strategy. The CFO also reviews the company's risk management process and relevant risks with the Audit Committee at least annually. In addition, the Vice President of ESHS, works with the CFO and the Senior Vice President of Technology and Manufacturing to develop the company's strategic plan and goals related to environmental issues. This strategic plan is then reviewed at least annually with the CEO and General Counsel/Chief Compliance Officer, and is monitored by the Audit Committee.

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

- No, and we do not plan to introduce them in the next two years

(4.5.3) Please explain

One of the unique aspects of TI's compensation strategy is a global profit-sharing program that ensures our employees share in TI's success. This allows all employees to think like owners for the long term, adapt and succeed in a world that's ever-changing, and behave in a way that makes our stakeholders proud. When we're successful, our employees, customers, communities and shareholders all win.

Water

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

- No, and we do not plan to introduce them in the next two years

(4.5.3) Please explain

One of the unique aspects of TI's compensation strategy is a global profit-sharing program that ensures our employees share in TI's success. This allows all employees to think like owners for the long term, adapt and succeed in a world that's ever-changing, and behave in a way that makes our stakeholders proud. When we're successful, our employees, customers, communities and shareholders all win.

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: <input checked="" type="checkbox"/> Yes

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

- Climate change
- Water

(4.6.1.2) Level of coverage

Select from:

- Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- Direct operations
 Upstream value chain

(4.6.1.4) Explain the coverage

Our ESH policy and principles guide our efforts to operate sustainably. Our Supplier Code of Conduct includes expectations of suppliers around key environmental issues and responsible sourcing.

(4.6.1.5) Environmental policy content

Environmental commitments

- Commitment to take environmental action beyond regulatory compliance
 Commitment to stakeholder engagement and capacity building on environmental issues
 Other environmental commitment, please specify: Commitment to set a science-based target as our next Greenhouse Gas goal.

Climate-specific commitments

- Commitment to 100% renewable energy

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

- Publicly available

(4.6.1.8) Attach the policy

Texas Instruments Sustainability Policies.docx

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

- Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

- Science-Based Targets Initiative (SBTi)
 Other, please specify: The Semiconductor Climate Consortia (SCC)

(4.10.3) Describe your organization's role within each framework or initiative

TI is committed to setting science-based targets as our next GHG goals, with the Science Based Targets Initiative (SBTi). As part of its commitment, TI is developing science-based targets for review and validation by SBTi's technical experts, including greenhouse gas (GHG) emissions reduction targets for Scope 1 and 2 emissions aligned with the Paris Agreement which sets the goal of limiting global warming to 1.5°C. In addition, TI reports relevant Scope 3 GHG emissions categories and plans to set scope 3 targets with the aim to reduce emissions across its value chain. In addition, TI is a member of the Semiconductor Climate Consortium (SCC). Activities are focused on the challenges of climate change and works to speed industry value chain efforts to reduce greenhouse gas emissions in member company operations and in other sectors of our value chain.

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

- Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

- Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

- Paris Agreement

(4.11.4) Attach commitment or position statement

Texas Instruments Sustainability Policies.docx

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

No

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

Members of TI's Environment, Safety & Health and Environmental Sustainability (ESHS) organization identify potential activities consistent with TI's environmental policies and objectives, which are then approved by TI's Vice President of ESHS and our executive leadership Committees (including the Executive Environmental Sustainability Committee).

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

Other global trade association, please specify: Global World Semiconductor Council

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

The World Semiconductor Council (WSC) is an international forum that brings together industry leaders to address issues of global concern to the semiconductor industry. TI applies the WSC best practices, such as applying abatement controls to reduce perfluorinated compound (PFC) emissions. We are increasing efforts to improve data collection accuracy through automation and applying the IPCC's 2019 refinement calculations and methodology. We actively participate and help lead the WSC GHG working group to develop the best practice documentation and the measurement metrics.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

Paris Agreement

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

- In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

- GRI
- IFRS
- Other, please specify: SASB

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- Climate change
- Water

(4.12.1.4) Status of the publication

Select from:

- Complete

(4.12.1.5) Content elements

Select all that apply

- | | |
|---|---|
| <input checked="" type="checkbox"/> Strategy | <input checked="" type="checkbox"/> Value chain engagement |
| <input checked="" type="checkbox"/> Governance | <input checked="" type="checkbox"/> Public policy engagement |
| <input checked="" type="checkbox"/> Emission targets | <input checked="" type="checkbox"/> Water accounting figures |
| <input checked="" type="checkbox"/> Emissions figures | <input checked="" type="checkbox"/> Content of environmental policies |
| <input checked="" type="checkbox"/> Risks & Opportunities | |

(4.12.1.6) Page/section reference

See pages 5, 7-16, 30-33, 36, 44-50, 59-62, and 71-76 of our Corporate Citizenship Report found at this link: <https://www.ti.com/lit/ml/szzo135/szzo135.pdf>

(4.12.1.7) Attach the relevant publication

Texas Instruments Sustainability Policies.docx

(4.12.1.8) Comment

Our Corporate Citizenship Report (CCR) covers Key aspects of our environmental sustainability policies and actions, and contains metrics for the current year, and year on year comparisons. Our CCR is found at this link: <https://www.ti.com/lit/ml/szzo135/szzo135.pdf>

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

- Yes

(5.1.2) Frequency of analysis

Select from:

- Every three years or less frequently

Water

(5.1.1) Use of scenario analysis

Select from:

- Yes

(5.1.2) Frequency of analysis

Select from:

- Annually

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- IEA STEPS (previously IEA NPS)

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
 Chronic physical
 Market

(5.1.1.6) Temperature alignment of scenario

Select from:

- 1.5°C or lower

(5.1.1.7) Reference year

2022

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
 2050

(5.1.1.9) Driving forces in scenario

Direct interaction with climate

- Other direct interaction with climate driving forces, please specify: The climate change scenario analysis reinforced existing growth opportunities in markets.

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

The climate change scenario analysis reinforced existing growth opportunities in markets featuring TI's low power products and in the EV automotive and solar power industries. In addition, TI has an ongoing strategy to reduce scope 1 and scope 2 GHG emissions. Our GHG emission reduction targets and renewable energy strategies will meaningfully reduce TI's GHG emissions associated with our manufacturing footprint. For more information refer to this link: <https://www.ti.com/lit/ml/szzl014/szzl014.pdf>

(5.1.1.11) Rationale for choice of scenario

TI used a wide range of scenarios. Scenarios modelled by the vendor included: - IEA NZE 2050 (1.5 C) - IEA SDS (1.65 C) - IEA STEPS (2.5-3 C)

Water

(5.1.1.1) Scenario used

Water scenarios

- WRI Aqueduct

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
 Chronic physical

(5.1.1.7) Reference year

2024

(5.1.1.8) Timeframes covered

Select all that apply

2025

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

Changes to the state of nature

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

A constraint in using the WRI Aqueduct tool is that it mostly focuses on physical risks but gives limited consideration on regulatory and reputational risks.

(5.1.1.11) Rationale for choice of scenario

TI has historically used the Water Resources Institute's Aqueduct Water Risk Atlas to identify sites in regions experiencing increasing water risks such as floods, droughts and stress. This tool is also commonly used across the semiconductor industry.

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

Risk and opportunities identification, assessment and management

(5.1.2.2) Coverage of analysis

Select from:

Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

The climate change scenario analysis reinforced existing growth opportunities in markets featuring TI's low power products and in the EV automotive and solar power industries. In addition, TI has an ongoing strategy to reduce scope 1 and scope 2 GHG emissions. Our GHG emission reduction targets and renewable energy strategies will meaningfully reduce TI's GHG emissions associated with our manufacturing footprint.

Water

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

Scenario analysis has not influenced our business processes

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

No

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

TI does not spend or generate revenue on activities that contribute to fossil fuel expansion

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

We do not have a feedback mechanism in place, and we do not plan to introduce one within the next two years

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

Our transition plan relies on our current models and manufacturing plans.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

Our climate transition plan is applicable for our next GHG goal which will be submitted to the SBTi as a science-based target. The new goal will be aligned with the Paris Agreement.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

Texas Instruments Sustainability Policies.docx

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

- No other environmental issue considered

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

- Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

- Products and services
 Upstream/downstream value chain
 Investment in R&D
 Operations

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

- Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We invest R&D to develop semiconductor products that address sustainability trends in several ways, including: 1) low power consumption devices that make electronics more efficient, and 2) in devices that enable electronic systems in high-growth, sustainability-related markets such as renewable energy systems, electric vehicles and related charging infrastructure, and many others.

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

- Risks

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

For years, TI has taken steps to reduce GHG emissions in our operations, shipping and distribution, as well as through our supply chain. As a member of the Responsible Business Alliance (RBA), an industry coalition dedicated to corporate social responsibility in global supply chains, TI uses the RBA Code of Conduct (RBA Code) as a tool to align and adopt best practices on social, environmental and ethical responsibility – and we expect our suppliers to do the same. We evaluate conformance by performing both internal and third-party audits and risk assessments. These include RBA's standardized self-assessment questionnaire (SAQ) and validated audit process (VAP) tools, as well as internally developed assessments and audits. These tools help identify risk factors related to environmental issues. The output of this assessment is reviewed together by TI and the suppliers' management team.

Investment in R&D

(5.3.1.1) Effect type

Select all that apply

- Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

The opportunities driving our investment in R&D are primarily dictated by customer needs and market trends. We see market opportunity associated with sustainability trends and invest in R&D to develop semiconductor products that address these trends in two ways: 1) low power consumption devices that make electronics more efficient, and 2) in devices that enable electronic systems in high-growth, sustainability-related markets such as

renewable energy systems, electric vehicles and related charging infrastructure, and many others. We make significant investments in R&D to improve existing technology and products, develop new products to meet changing customer demands, and improve our production processes.

Operations

(5.3.1.1) Effect type

Select all that apply

- Risks

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We have manufacturing, data and design facilities and other operations in locations that are subject to natural weather events. To mitigate these types of risks to our operations, we regularly review plans and responses with senior leadership and implement adaptation measures when appropriate. Additionally, we manage a cross-functional and disciplined Business Continuity Program (BCP) to ensure that we are ready to respond if needed. To reduce environmental risks and impact, we have implemented several significant changes in our operations to achieve year-on-year GHG emissions reductions. These activities include the installation of thermal point-of-use abatement devices that treat the exhaust of gases used in semiconductor manufacturing; tool upgrades that allow more efficient use of fluorinated gases, and purchasing renewable energy where available and cost-effective. We also continue to focus on eliminating nonessential fluorinated gases and reusing gases where possible. In 2020, we set a GHG goal to reduce absolute Scope 1 and 2 GHG emissions by 25% by 2025 using a 2015 base year.

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

- Capital expenditures

(5.3.2.2) Effect type

Select all that apply

- Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

- Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Capital Expenditure: We take great care to reduce the environmental impacts of our operations worldwide. We have controls in place to use energy and water efficiently and minimize our GHG emissions. These reduction efforts and controls impact our capital expenditures and capital allocations. TI's environmental initiatives include water and waste recycling, developing new manufacturing technologies, using abatement devices and alternative chemicals, reusing chemicals, and eliminating nonessential uses of perfluoro-compounds (PFCs). The tools and equipment to manage these impacts are high cost and impact our capital expenditure budget. *Indirect Cost:* Indirect costs are part of our ongoing financial planning. We rely on third parties to supply us with goods and services in a cost-effective and timely manner. Our access to needed goods, raw materials and services may be adversely affected by disruptions in our suppliers' operations, which have the potential to drive costs up unexpectedly. We mitigate this risk by evaluating suppliers' financial health, their concentration in geographic areas and whether they are single-source providers. Our objective is to ensure that our procurement and supplier-management processes are rigorous enough to prevent ordering fulfillment problems, shipping delays, escalated costs or reputational issues. We require that suppliers maintain an appropriate business continuity plan in the event of a business interruption and make the contents of such plans available to us upon request or within 24 hours of a triggering incident.

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition
	Select from: <input checked="" type="checkbox"/> No, and we do not plan to in the next two years

(5.9) What is the trend in your organization's water-related capital expenditure (CAPEX) and operating expenditure (OPEX) for the reporting year, and the anticipated trend for the next reporting year?

(5.9.1) Water-related CAPEX (+/- % change)

-54

(5.9.2) Anticipated forward trend for CAPEX (+/- % change)

0

(5.9.3) Water-related OPEX (+/- % change)

9

(5.9.4) Anticipated forward trend for OPEX (+/- % change)

10

(5.9.5) Please explain

Capital project costs vary year on year depending on the type of projects funded and the overall amount of utility capital available. Operating expenses will be primarily driven by cost of water and usage. Water costs have increased in several markets where we have production facilities.

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Primary reason for not pricing environmental externalities	Explain why your organization does not price environmental externalities
	Select from: <input checked="" type="checkbox"/> No, and we do not plan to in the next two years	Select from: <input checked="" type="checkbox"/> Other, please specify: TI has not assessed the need for an internal carbon price	TI has not assessed the need for an internal carbon price.

(5.11) Do you engage with your value chain on environmental issues?

Suppliers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

Yes

(5.11.2) Environmental issues covered

Select all that apply

Climate change

Customers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

Yes

(5.11.2) Environmental issues covered

Select all that apply

Climate change

Investors and shareholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

Yes

(5.11.2) Environmental issues covered

Select all that apply

Climate change

Other value chain stakeholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

No, and we do not plan to within the next two years

(5.11.3) Primary reason for not engaging with this stakeholder on environmental issues

Select from:

Other, please specify: No other stakeholders identified for engagement on environmental issues.

(5.11.4) Explain why you do not engage with this stakeholder on environmental issues

No other stakeholders identified for engagement on environmental issues.

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

	Assessment of supplier dependencies and/or impacts on the environment
Climate change	Select from: <input checked="" type="checkbox"/> No, we do not currently assess the dependencies and/or impacts of our suppliers, but we plan to do so within the next two years

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

- Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

- Business risk mitigation
 Material sourcing
 Product safety and compliance
 Regulatory compliance

(5.11.2.4) Please explain

TI takes steps to mitigate environmental risks in our supply chain. As a member of the Responsible Business Alliance (RBA), an industry coalition dedicated to corporate social responsibility in global supply chains, TI uses the RBA Code of Conduct (RBA Code) as a tool to align and adopt best practices on social, environmental and ethical responsibility – and we expect our suppliers to do the same.

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

- Yes, environmental requirements related to this environmental issue are included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

- Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

*We continue to assess the need for more specific engagement on environmental issues with our value chain. We encourage our suppliers to consider all relevant environmental issues as part of their responsible management processes through our supplier agreements and additional information provided via our various supplier engagement programs (including our commitments to the RBA). TI requires suppliers to: (1) achieve and maintain benchmark levels of performance in ensuring manufacturing processes are environmentally responsible, (2) demonstrate their commitment by complying with the TI Supplier Code of Conduct, (3) establish and implement appropriate policies and procedures, including (but not limited to) the following: - an ESH policy that is approved by the supplier's board of directors, the chief executive officer or equivalent management. - a process or system to identify all applicable ESH laws, regulations, rules, ordinances, permits, licenses, approvals, orders, standards, and relevant customer requirements and ensure compliance with them. More information on our supplier responsibility programs can be found here: [CCR](https://www.ti.com/about-ti/citizenship-community/overview.html)
<https://www.ti.com/about-ti/citizenship-community/overview.html>*

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

- Adoption of the UN International Labour Organization Principles

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

- Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

- 76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

- 76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

- 76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

- 1-25%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

- Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

- Less than 1%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

- Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

We encourage our suppliers to consider all relevant environmental issues as part of their responsible management processes through our supplier agreements and additional information provided via our various supplier engagement programs. For critical suppliers, their performance on the above-described risk assessments are included in an annual supplier performance measurement program called CETRAQ. The CETRAQ program enables us to identify risk in the areas of Cost, Environment and Social Responsibility, Technology, Assurance of supply, and Quality, which are reviewed together by TI and the suppliers' management teams. This program drives continuous improvement because it facilitates regular discussions with suppliers regarding their performance and improvement plans. TI provides suppliers with training to help build their capability in areas requiring improvement. TI monitors suppliers' progress toward identified improvement plans to ensure corrective actions are implemented. Suppliers who do not comply with our standards, laws or regulations must implement corrective actions within a specified time or risk termination of the relationship.

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

- Emissions reduction

(5.11.7.3) Type and details of engagement

Information collection

- Collect GHG emissions data at least annually from suppliers

(5.11.7.4) Upstream value chain coverage

Select all that apply

- Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

- 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

- 76-99%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

GHG data collected from suppliers will further inform TI's scope 3 emissions data calculations.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

- No, this engagement is unrelated to meeting an environmental requirement

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

- Unknown

Water

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

- No, this engagement is unrelated to meeting an environmental requirement

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

- Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

- Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

- Unknown

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

- Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

TI engages with investors and shareholders to share information on environmental actions taken and progress to goals.

(5.11.9.6) Effect of engagement and measures of success

We regularly engage with stakeholders who directly influence or are interested in our operations (that is, employees, customers, shareholders, communities where we have operations, academia, public officials, trade associations, regulatory agencies, nongovernmental organizations, analysts, suppliers, contractors, retirees and prospective employees). On ESG matters, we routinely engage investors, customers, suppliers, policymakers and other stakeholders to discuss issues of mutual interest. We tailor engagement strategies, interactions and communications to stakeholders' unique interests and needs. We remove communication barriers by translating information, delivering cultural sensitivity training, addressing accessibility issues, and using engagement channels based on cultural preferences. Our senior leaders regularly share stakeholder feedback on ESG matters with the executive team and board of directors.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

- Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

- Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

- 1-25%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

- None

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

TI engages with customers to increase awareness of TI's goals and climate related initiatives.

(5.11.9.6) Effect of engagement and measures of success

TI regularly engages with stakeholders who directly influence or are interested in our operations (that is, employees, customers, shareholders, communities where we have operations, academia, public officials, trade associations, regulatory agencies, nongovernmental organizations, analysts, suppliers, contractors, retirees and prospective employees). On ESG matters, we routinely engage investors, customers, suppliers, policymakers and other stakeholders to discuss issues of mutual interest. We tailor engagement strategies, interactions and communications to stakeholders' unique interests and needs. We remove communication barriers by translating information, delivering cultural sensitivity training, addressing accessibility issues, and using engagement channels based on cultural preferences. Our senior leaders regularly share stakeholder feedback on ESG matters with the executive team and board of directors.

(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?

	Environmental initiatives implemented due to CDP Supply Chain member engagement	Primary reason for not implementing environmental initiatives	Explain why your organization has not implemented any environmental initiatives
	Select from:	Select from:	TI implements environmental initiatives as part of doing business. With over 80,000 customers,

	Environmental initiatives implemented due to CDP Supply Chain member engagement	Primary reason for not implementing environmental initiatives	Explain why your organization has not implemented any environmental initiatives
	<input checked="" type="checkbox"/> No, and we do not plan to within the next two years	<input checked="" type="checkbox"/> Other, please specify: TI implements environmental initiatives as part of doing business. With over 80,000 customers, separate and specific requests would be prohibitive.	<i>separate and specific requests would be prohibitive.</i>

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

Financial control

(6.1.2) Provide the rationale for the choice of consolidation approach

TI uses the financial control approach as the basis for determining its organizational boundary. Using this approach, TI accounts for the GHG emissions from operations over which it has the ability to direct financial and operating policies with a view toward gaining economic benefit from such operations.

Water

(6.1.1) Consolidation approach used

Select from:

Financial control

(6.1.2) Provide the rationale for the choice of consolidation approach

TI uses the financial control approach as the basis for determining its organizational boundary. Using this approach, TI accounts for the water consumption from operations over which it has the ability to direct financial and operating policies with a view toward gaining economic benefit from such operations.

Plastics

(6.1.1) Consolidation approach used

Select from:

Other, please specify: No data reported

(6.1.2) Provide the rationale for the choice of consolidation approach

No data reported. TI uses packaging materials when shipping our products to customers. Several of these packaging materials are comprised of Polypropylene and other polymers incorporated in packaging items such as tapes, reels, magazines, chip trays, etc. Electrostatic Discharge (ESD) integrity in the packaging materials used is critical to maintain the integrity of the product.

Biodiversity

(6.1.1) Consolidation approach used

Select from:

Other, please specify: No data reported

(6.1.2) Provide the rationale for the choice of consolidation approach

We have not conducted an assessment of biodiversity- sensitive areas.

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply <input checked="" type="checkbox"/> No

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply <input checked="" type="checkbox"/> No

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

- ISO 14064-1
- Taiwan - GHG Reduction Act
- IEA CO2 Emissions from Fuel Combustion
- The Greenhouse Gas Protocol: Scope 2 Guidance
- US EPA Mandatory Greenhouse Gas Reporting Rule
- 2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Stationary Combustion Sources

(7.3) Describe your organization’s approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based	Comment
	Select from: <input checked="" type="checkbox"/> We are reporting a Scope 2, location-based figure	Select from: <input checked="" type="checkbox"/> We are reporting a Scope 2, market-based figure	TI reports on both location and market-based scope 2 emissions

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

- Yes

(7.4.1) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Row 1

(7.4.1.1) Source of excluded emissions

Fluorinated Heat Transfer Fluids (FHTF)

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

- Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

- Emissions are relevant and calculated, but not disclosed

(7.4.1.8) Estimated percentage of total Scope 1+2 emissions this excluded source represents

8

(7.4.1.10) Explain why this source is excluded

TI has not included emissions from fluorinated heat transfer fluids (FHTFs) in its Corporate Citizenship Report because of varying calculation methodologies and guidance. Under current World Semiconductor Council (WSC) reporting guidance, the association that tracks semiconductor emissions, there is no requirement to track and report FHTFs. Recently introduced U.S. Environmental Protection Agency (EPA) rules for disclosure to the EPA included FHTFs (quantities in kg) and we comply with this requirement. In addition, the WSC has aligned on all regions moving to the 2019 Intergovernmental Panel on Climate Change (IPCC) guidance, which includes FHTFs. TI is reviewing the timing of a transition to the 2019 IPCC guidance and will consider the inclusion of FHTF emissions upon adoption. TI estimates the emissions from FHTFs to be approximately 8% of the total 2024 Scope 1 and Scope 2 GHG emissions.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

FHTFs are calculated based on the methodology provided by the EPA, 40 CFR 98.93. TI estimates the emissions from FHTFs to be approximately 8% of the total 2024 Scope 1 and Scope 2 GHG emissions.

(7.5) Provide your base year and base year emissions.

	Base year end	Base year emissions (metric tons CO2e)	Methodological details
Scope 1	12/31/2015	1300352	The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
Scope 2 (location-based)	12/31/2015	1532357	The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
Scope 2 (market-based)	12/31/2015	1532357	The Greenhouse Gas Protocol: Scope 2 Guidance

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

1009474

(7.6.3) Methodological details

We follow The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition). Scope 1 fuel emissions factors are from EPA emission factors for GHG inventories 2022. We use IPCC fourth assessment (AR4 - 100 year) for global warming potentials.

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1419547

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

999494

(7.7.4) Methodological details

We follow The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition). Scope 2 electricity emissions factors are from either E-Grid 2023 release or IEA 2022. Market based factors are from 2022 Green E and AIB 2021 Residual mix. We use IPCC fourth assessment (AR4 - 100 year) for global warming potentials.

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

962453

(7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category includes all upstream emissions from the production of products and services purchased by TI in the reporting year. We used a spend-based approach to calculate Category 1 emissions. The calculation is based on annual global purchasing records. These contain spend-based information converted in USD, grouped by product and service categories, using the emission factor source from the Supply Chain Greenhouse Gas Emission Factors v1.3 by NAICS-6.

Capital goods

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

785061

(7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category includes all emissions from the production of capital goods purchased or acquired by TI in the reporting year. These contain spend-based information converted in USD, grouped by product and service categories, using the emission factor source from the Supply Chain Greenhouse Gas Emission Factors v1.3 by NAICS-6.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

490337

(7.8.3) Emissions calculation methodology

Select all that apply

Fuel-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category includes emissions related to the production of fuels and energy purchased and consumed by TI in the reporting year that are not included in Scope 1 or Scope 2. Activity data includes the fuel and electricity consumption included under Scope 1 and 2 operational control. Emission sources include upstream emissions of purchased fuels, upstream emissions of purchased electricity, and transmission and distribution losses. The emission factor sources used include the Department for Business, Energy & Industrial Strategy (BEIS) 2024 and the IEA 2024.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

49774

(7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category includes emissions related to the shipping of goods from suppliers to TI's premises and all shipping that is paid for by TI. Calculation methods use tonne-kilometre (tkm) and spend data associated with products shipped by third-party carriers. Activity data is obtained from internal transport or procurement records and is further split by the transportation mode. The emission factor source used is the BEIS 2024. Category 4 emissions were calculated using a distance-based methodology in 2024. The distance-based methodology is generally accepted as a more precise calculation for transportation and distribution-based emissions; however, TI's current system limits available data to the city of origin and country of destination. Therefore, capital cities were used as the point of destination. In general, transportation paid for by TI is included in Category 4; however, for a small portion of the data that cannot be clearly attributed to a direct TI purchase, amounts may have been included in Category 9 – Downstream transportation and distribution.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

5327

(7.8.3) Emissions calculation methodology

Select all that apply

Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

This category includes emissions from waste generated in operations controlled by TI. Activity data includes the amount and type of waste and the waste treatment type. The emission factor sources used are BEIS 2024 and the U.S. EPA's GHG Emission Factors Hub, 2025.

Business travel

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

43073

(7.8.3) Emissions calculation methodology

Select all that apply

- Spend-based method
 Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

This category includes emissions from the transportation of employees for business-related activities in vehicles owned or operated by third parties, primarily aircraft, trains, buses, and passenger cars, as well as transport by taxi, limo, subway and ferry services. Activity data is obtained from travel agencies and internal records. The emission factor source used is BEIS 2024. During 2024, TI changed business travel partners. The prior business travel partner did not provide sufficient data to more accurately differentiate between short-haul and medium-haul flights. Therefore, based on the data available, the assumption was made to map domestic flights to short-haul emission factors, intracontinental flights to medium-haul emission factors, and intercontinental flights to long-haul emission factors.

Employee commuting

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

45908

(7.8.3) Emissions calculation methodology

Select all that apply

- Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category refers to emissions related to employee transportation between home and TI locations and worksites. This is calculated based on the number of employees per country and by applying published commuting statistics per country. Emissions from employees working from home are not incorporated in this calculation. The emission factor source is BEIS 2024.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

4599

(7.8.3) Emissions calculation methodology

Select all that apply

- Asset-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

This category refers to emissions related to the operation of assets leased by TI in the reporting year and not already included in Scope 1 or Scope 2 calculations. Emissions are calculated based on the surface area of leased buildings per country and reported by TI's real estate management team. The emission factor sources include the BEIS 2024 and IEA 2024.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

15195

(7.8.3) Emissions calculation methodology

Select all that apply

- Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category includes emissions that occur in the reporting year from the transportation and distribution of sold products in vehicles and facilities not owned or controlled by TI. The logistics data used is collected by TI's Logistics organization. Calculation methods use tonne-kilometre (tkm) and spend data associated with products shipped by third-party carriers. Activity data is obtained from internal transport or procurement records and is further split by the transportation mode. The emission factor source used is the BEIS 2024. Category 9 emissions were calculated using a distance-based methodology. The distance-based methodology is generally accepted as a more precise calculation for transportation and distribution-based emissions; however, TI's current system limits available data to the city of origin and country of destination. Therefore, capital cities were used as the point of destination. In general, transportation paid for by TI is included in Category 4. For a small portion of the data that cannot be clearly attributed to a direct TI purchase, amounts may have been included in Category 9.

Processing of sold products

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

25671

(7.8.3) Emissions calculation methodology

Select all that apply

- Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

This category includes emissions from the processing of intermediate products sold by third parties subsequent to sale by TI. The emission factor source is taken from the document Solders in Electronics: A Life-Cycle Assessment by the University of Tennessee's Center for Clean Products and Clean Technologies, published August 2005. The boundary for Category 10 includes semiconductor devices sold. It does not include processing of wafers sold.

Use of sold products

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

TI designs and manufactures over 80,000 products, which are components incorporated into our customers' products. We have not assessed or calculated emissions in this category.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

Customers are responsible for how they use our products in their systems and how they manage their products' end of life. We provide customers with detailed information about the substances used in our components to help them make informed decisions about end-of-life disposal of their products.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

- Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

21192

(7.8.3) Emissions calculation methodology

Select all that apply

- Asset-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

This category includes emissions from the operation of assets that are owned by TI and leased to other entities in the reporting year that are not already included in Scope 1 or Scope 2. Emission factor sources used are from the U.S. EPA's GHG Emission Factors Hub, 2025.

Franchises

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

TI does not operate or authorize any franchises.

Investments

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

TI does not own investments that could be included in calculations of scope 3 emissions

Other (upstream)

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

TI has not identified any additional upstream emissions

Other (downstream)

(7.8.1) Evaluation status

Select from:

- Not relevant, explanation provided

(7.8.5) Please explain

TI has not identified any additional downstream emissions

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.1.2) Status in the current reporting year

Select from:

- Complete

(7.9.1.3) Type of verification or assurance

Select from:

- Limited assurance

(7.9.1.4) Attach the statement

ERM CVS - Limited Assurance Report for Texas Instruments CDP 2024.pdf

(7.9.1.5) Page/section reference

See Limited Assurance Statement attached.

(7.9.1.6) Relevant standard

Select from:

- ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

ERM CVS - Limited Assurance Report for Texas Instruments CDP 2024.pdf

(7.9.2.6) Page/ section reference

See Limited Assurance Statement attached.

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

ERM CVS - Limited Assurance Report for Texas Instruments CDP 2024.pdf

(7.9.2.6) Page/ section reference

See Limited Assurance Statement attached.

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

- Scope 3: Capital goods
- Scope 3: Business travel
- Scope 3: Employee commuting
- Scope 3: Upstream leased assets
- Scope 3: Downstream leased assets
- Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
- Scope 3: Processing of sold products
- Scope 3: Purchased goods and services
- Scope 3: Waste generated in operations
- Scope 3: Upstream transportation and distribution
- Scope 3: Downstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- Complete

(7.9.3.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.3.5) Attach the statement

ERM CVS - Limited Assurance Report for Texas Instruments CDP 2024.pdf

(7.9.3.6) Page/section reference

See Limited Assurance Statement attached.

(7.9.3.7) Relevant standard

Select from:

- ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

- Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

178621

(7.10.1.2) Direction of change in emissions

Select from:

- Decreased

(7.10.1.3) Emissions value (percentage)

8.9

(7.10.1.4) Please explain calculation

Renewable electricity increased 219306 MWh from 2023. This equates to a decrease of 178621 MTCO2e in emissions for 2024. Our total emissions for 2024 were 2008968 MTCO2e, so as a percentage the decrease is $178621/2008968 = 8.9\%$.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

109000

(7.10.1.2) Direction of change in emissions

Select from:

- Decreased

(7.10.1.3) Emissions value (percentage)

11

(7.10.1.4) Please explain calculation

In 2024, TI's Scope 1 emissions totaled 1.01 million MTCO2e. This includes a decrease of 109000 MTCO2e or 11% fewer emissions from 2023 as result of multiple reduction activities.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

Increased

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

While output increased in 2024 relative to 2023, the impact of this change to emissions is not calculated.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

0

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No other identified change

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

Market-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:

No

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:

Yes

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:

CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

124436

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:

CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

69

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

N2O

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

55330

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:

HFCs

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

41526

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

Row 5

(7.15.1.1) Greenhouse gas

Select from:

PFCs

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

624038

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

Row 6

(7.15.1.1) Greenhouse gas

Select from:

SF6

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

103034

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

Row 7

(7.15.1.1) Greenhouse gas

Select from:

NF3

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

61041

(7.15.1.3) GWP Reference

Select from:

IPCC Fourth Assessment Report (AR4 - 100 year)

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

5129

(7.16.2) Scope 2, location-based (metric tons CO2e)

135602

(7.16.3) Scope 2, market-based (metric tons CO2e)

135602

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

15747

(7.16.2) Scope 2, location-based (metric tons CO2e)

39117

(7.16.3) Scope 2, market-based (metric tons CO2e)

74510

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

325

(7.16.2) Scope 2, location-based (metric tons CO2e)

17597

(7.16.3) Scope 2, market-based (metric tons CO2e)

17597

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

106142

(7.16.2) Scope 2, location-based (metric tons CO2e)

117794

(7.16.3) Scope 2, market-based (metric tons CO2e)

117794

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

219

(7.16.2) Scope 2, location-based (metric tons CO2e)

144850

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

201

(7.16.2) Scope 2, location-based (metric tons CO2e)

7558

(7.16.3) Scope 2, market-based (metric tons CO2e)

7558

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

780

(7.16.2) Scope 2, location-based (metric tons CO2e)

236017

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

64

(7.16.2) Scope 2, location-based (metric tons CO2e)

56229

(7.16.3) Scope 2, market-based (metric tons CO2e)

United States of America**(7.16.1) Scope 1 emissions (metric tons CO2e)**

880865

(7.16.2) Scope 2, location-based (metric tons CO2e)

664783

(7.16.3) Scope 2, market-based (metric tons CO2e)

590872

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

 By activity**(7.17.3) Break down your total gross global Scope 1 emissions by business activity.**

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	Assembly/Test and non-manufacturing	124606
Row 2	Manufacturing	884868

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

 By activity**(7.20.3) Break down your total gross global Scope 2 emissions by business activity.**

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	Assembly / Test and non-manufacturing	488399	108163
Row 2	Manufacturing	931148	891331

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.**Consolidated accounting group****(7.22.1) Scope 1 emissions (metric tons CO2e)**

1009474

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

1419547

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

999494

(7.22.4) Please explain

This reflects our full scope 1 and scope 2 emissions reported. All TI subsidiaries are reported under our corporate account.

All other entities**(7.22.1) Scope 1 emissions (metric tons CO2e)**

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

0

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

 Yes**(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.****Row 1****(7.23.1.1) Subsidiary name**

Texas Instruments Semiconductor Manufacturing (Chengdu) Co., Ltd.

(7.23.1.2) Primary activity

Select from:

Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

5129

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

133282

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

133282

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions

Row 2

(7.23.1.1) Subsidiary name

Bagmane Technology Park (BTP)

(7.23.1.2) Primary activity

Select from:

Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

1282

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

17213

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

17213

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions

Row 3

(7.23.1.1) Subsidiary name

Texas Instruments Electronics Malaysia Sdn. Bhd.

(7.23.1.2) Primary activity

Select from:

Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

186

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

54428

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

0

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions

Row 4

(7.23.1.1) Subsidiary name

TI (Philippines), Inc.

(7.23.1.2) Primary activity

Select from:

Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

780

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

236017

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

0

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions.

Row 5

(7.23.1.1) Subsidiary name
Texas Instruments de Mexico S. de R.L. de C.V.

(7.23.1.2) Primary activity
Select from:
 Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary
Select all that apply
 No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)
941

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)
7558

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)
7558

(7.23.1.15) Comment
GHG emissions for all TI subsidiaries are always included as part of TI global emissions

Row 6

(7.23.1.1) Subsidiary name
Texas Instruments Taiwan Limited

(7.23.1.2) Primary activity
Select from:
 Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary
Select all that apply
 No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)
64

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)
56229

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)
55561

(7.23.1.15) Comment
GHG emissions for all TI subsidiaries are always included as part of TI global emissions.

Row 7

(7.23.1.1) Subsidiary name
TI Deutschland GmbH

(7.23.1.2) Primary activity
Select from:
 Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary
Select all that apply
 No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)
15747

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)
74510

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)
74510

(7.23.1.15) Comment
GHG emissions for all TI subsidiaries are always included as part of TI global emissions

Row 8

(7.23.1.1) Subsidiary name
Texas Instruments Malaysia Sdn. Bhd.

(7.23.1.2) Primary activity
Select from:
 Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary
Select all that apply
 No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)
833

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)
90422

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)
0

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions.

Row 9

(7.23.1.1) Subsidiary name

Texas Instruments Semiconductor Technologies (Shanghai) Co., Ltd.

(7.23.1.2) Primary activity

Select from:

Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

0

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

2319

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

2319

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions.

Row 10

(7.23.1.1) Subsidiary name

Texas Instruments Japan Limited

(7.23.1.2) Primary activity

Select from:

Electronic components

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply

No unique identifier

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

106142

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

117794

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

117794

(7.23.1.15) Comment

GHG emissions for all TI subsidiaries are always included as part of TI global emissions

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

Other, please specify: TI plans to share a product carbon footprint in early 2026.

(7.27.2) Please explain what would help you overcome these challenges

TI is currently working with a third-party consultant to develop a methodology – aligned with ISO 14067:2018 – to calculate the carbon footprint across our more-than 80,000 products. We are in the initial (automation) phase of this project, and expect results for the broader TI portfolio to be available for us to share with customers in early 2026.

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

	Do you plan to develop your capabilities to allocate emissions to your customers in the future?	Describe how you plan to develop your capabilities
	Select from: <input checked="" type="checkbox"/> Yes	TI plans to provide product level carbon footprint information to customers on request starting in 2026.

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> No
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

669497

(7.30.1.4) Total (renewable + non-renewable) MWh

669497.00

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

839272

(7.30.1.3) MWh from non-renewable sources

2518304

(7.30.1.4) Total (renewable + non-renewable) MWh

3357576.00

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

14971

(7.30.1.4) Total (renewable + non-renewable) MWh

14971.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.4) Total (renewable + non-renewable) MWh

0.00

Total energy consumption

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

839272

(7.30.1.3) MWh from non-renewable sources

3202771

(7.30.1.4) Total (renewable + non-renewable) MWh

4042043.00

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Not used.

Other biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Not used.

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Not used.

Coal

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Not used.

Oil

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

4976

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Fuel consumption for heat and steam generation not metered discretely.

Gas

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

598308

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Fuel consumption for heat and steam generation not metered discretely.

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

66213

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Fuel consumption for heat and steam generation not metered discretely.

Total fuel

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

669497

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.5) MWh fuel consumed for self-generation of steam

0

(7.30.7.8) Comment

Fuel consumption for heat and steam generation not metered discretely.

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

522

(7.30.9.2) Generation that is consumed by the organization (MWh)

522

(7.30.9.3) Gross generation from renewable sources (MWh)

522

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

522

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

53722

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

0

Row 2

(7.30.14.1) Country/area*Select from:* United States of America**(7.30.14.2) Sourcing method***Select from:* Physical power purchase agreement (physical PPA) with a grid-connected generator**(7.30.14.3) Energy carrier***Select from:* Electricity**(7.30.14.4) Low-carbon technology type***Select from:* Wind**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

216277

(7.30.14.6) Tracking instrument used*Select from:* US-REC**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute***Select from:* United States of America**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?***Select from:* No**(7.30.14.10) Comment**

0

Row 3**(7.30.14.1) Country/area***Select from:* Philippines**(7.30.14.2) Sourcing method***Select from:* Physical power purchase agreement (physical PPA) with a grid-connected generator**(7.30.14.3) Energy carrier***Select from:* Electricity**(7.30.14.4) Low-carbon technology type***Select from:* Geothermal**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

338765

(7.30.14.6) Tracking instrument used*Select from:* I-REC**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute***Select from:* Philippines**(7.30.14.8) Are you able to report the (commissioning or re-powering year of the energy generation facility?***Select from:* No**(7.30.14.10) Comment**

0

Row 4**(7.30.14.1) Country/area***Select from:* India**(7.30.14.2) Sourcing method***Select from:* Other, please specify: On-site solar owned by TI**(7.30.14.3) Energy carrier***Select from:* Electricity**(7.30.14.4) Low-carbon technology type***Select from:* Solar**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

(7.30.14.6) Tracking instrument used

Select from:

 Other, please specify: On site metering**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

 India**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

 No**(7.30.14.10) Comment**

0

Row 5**(7.30.14.1) Country/area**

Select from:

 Malaysia**(7.30.14.2) Sourcing method**

Select from:

 Retail supply contract with an electricity supplier (retail green electricity)**(7.30.14.3) Energy carrier**

Select from:

 Electricity**(7.30.14.4) Low-carbon technology type**

Select from:

 Solar**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

229157

(7.30.14.6) Tracking instrument used

Select from:

 Contract**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

 Malaysia**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

 No**(7.30.14.10) Comment**

0

Row 6**(7.30.14.1) Country/area**

Select from:

 Taiwan, China**(7.30.14.2) Sourcing method**

Select from:

 Unbundled procurement of energy attribute certificates (EACs)**(7.30.14.3) Energy carrier**

Select from:

 Electricity**(7.30.14.4) Low-carbon technology type**

Select from:

 Renewable energy mix, please specify: Solar**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

1350

(7.30.14.6) Tracking instrument used

Select from:

 I-REC**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

 Taiwan, China**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

 No**(7.30.14.10) Comment**

0

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

China

(7.30.16.1) Consumption of purchased electricity (MWh)	229051
(7.30.16.2) Consumption of self-generated electricity (MWh)	0
(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)	0
(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)	0
(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)	229051.00

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)	100269
(7.30.16.2) Consumption of self-generated electricity (MWh)	0
(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)	0
(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)	0
(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)	100269.00

India

(7.30.16.1) Consumption of purchased electricity (MWh)	23407
(7.30.16.2) Consumption of self-generated electricity (MWh)	522
(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)	0
(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)	0
(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)	23929.00

Japan

(7.30.16.1) Consumption of purchased electricity (MWh)	252934
(7.30.16.2) Consumption of self-generated electricity (MWh)	0
(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)	0
(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)	0
(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)	252934.00

Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)	229454
(7.30.16.2) Consumption of self-generated electricity (MWh)	0
(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)	0
(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)	0
(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)	229454.00

Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)	20520
(7.30.16.2) Consumption of self-generated electricity (MWh)	0
(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)	0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20520.00

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

337874

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

337874.00

Taiwan, China

(7.30.16.1) Consumption of purchased electricity (MWh)

113594

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

113594.00

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

2049952

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2049952.00

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.00128

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

200968

(7.45.3) Metric denominator

Select from:

unit total revenue

(7.45.4) Metric denominator: Unit total

15641000000

(7.45.5) Scope 2 figure used

Select from:

Market-based

(7.45.6) % change from previous year

3.7

(7.45.7) Direction of change

Select from:

Increased

(7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

Change in revenue

(7.45.9) Please explain

Emissions reduced by 7.4% compared to 2023, due to increase renewable energy contribution combined with other measures including abatement of high GWP process emissions. Revenue decreased by 10.7% compared to 2023, which resulted in an increase in emissions per \$ of revenue.

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

- Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

- Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

- No, but we anticipate setting one in the next two years

(7.53.1.5) Date target was set

01/01/2020

(7.53.1.6) Target coverage

Select from:

- Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- Methane (CH4)
- Nitrous oxide (N2O)
- Carbon dioxide (CO2)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF6)
- Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

- Scope 1
- Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

- Market-based

(7.53.1.11) End date of base year

12/31/2015

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

1300352

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

1532357

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

2832709.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2025

(7.53.1.55) Targeted reduction from base year (%)

25

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)
2124531.750

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)
1009474

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)
999494

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)
2008968.000

(7.53.1.78) Land-related emissions covered by target
Select from:
 No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year
116.32

(7.53.1.80) Target status in reporting year
Select from:
 Underway

(7.53.1.82) Explain target coverage and identify any exclusions
Target covers TI global operations, and excludes Fluorinated heat transfer fuel (FHTF) and small leased offices under 50,000 square feet.

(7.53.1.83) Target objective
Reduce GHG emissions by 25% over a 2015 base year

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year
We are committed to driving continuous improvement in our environmental sustainability performance. In order to further reduce our greenhouse gas emissions and improve energy efficiency, we are taking a variety of actions, including: upgrading factory tools, and adding additional layers of abatement technology to reduce scope 1 manufacturing process emissions. We also continue to look for further opportunities to secure more renewable energy throughout our footprint. Although we continued to ramp production globally throughout 2024, the above listed projects and activities have been key in tracking toward our goal and achieving continued GHG reductions versus our 2015 baseline.

(7.53.1.85) Target derived using a sectoral decarbonization approach
Select from:
 No

(7.54) Did you have any other climate-related targets that were active in the reporting year?
Select all that apply
 Other climate-related targets

(7.54.2) Provide details of any other climate-related targets, including methane reduction targets.

Row 1

(7.54.2.1) Target reference number
Select from:
 Oth 1

(7.54.2.2) Date target was set
07/15/2023

(7.54.2.3) Target coverage
Select from:
 Organization-wide

(7.54.2.4) Target type: absolute or intensity
Select from:
 Absolute

(7.54.2.5) Target type: category & metric (target numerator if reporting an intensity target)
Other
 Other metric, please specify: Renewable electricity goal

(7.54.2.7) End date of base year
12/31/2023

(7.54.2.8) Figure or percentage in base year
19.2

(7.54.2.9) End date of target

12/31/2030

(7.54.2.10) Figure or percentage at end of date of target

100

(7.54.2.11) Figure or percentage in reporting year

25

(7.54.2.12) % of target achieved relative to base year

7.1782178218

(7.54.2.13) Target status in reporting year

Select from:

Underway

(7.54.2.15) Is this target part of an emissions target?

Yes, our renewable electricity goals will be part of our overall GHG emissions reductions initiatives.

(7.54.2.16) Is this target part of an overarching initiative?

Select all that apply

Other, please specify: This target is to achieve 100% renewable electricity by the end of 2030 for our global organization.

(7.54.2.18) Please explain target coverage and identify any exclusions

Target includes our global operations.

(7.54.2.19) Target objective

In 2024, we announced new environmental sustainability targets, with the goal of claiming 100% renewable electricity for our global operations by year-end 2030.

(7.54.2.20) Plan for achieving target, and progress made to the end of the reporting year

T1 indirectly emits Scope 2 GHG emissions from electricity purchased for manufacturing or other operations. We have a multifaceted approach to source renewable electricity and reduce these emissions: • Secure long-term agreements with renewable electricity developers to ensure reliable access to clean energy and support the growth of renewable power generation. • Partner with local utilities to purchase renewable electricity where available, such as through the Green Electricity Tariff and Corporate Green Power Programs in Malaysia and the Philippines. • Install renewable energy systems such as rooftop solar panels to reduce dependence on nonrenewable grid energy. We are exploring new solar projects where conditions are favorable.

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	0	`Numeric input
To be implemented	24	348463
Implementation commenced	26	5884
Implemented	415	114757
Not to be implemented	0	`Numeric input

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

Compressed air

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

8364

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

TI does not disclose details on project economic performance.

Row 2

(7.55.2.1) Initiative category & Initiative type

Waste reduction and material circularity

Other, please specify: Improvements to plant vacuum efficiency; including investment in high efficiency equipment, control improvements and leak repairs.

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

3276

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

TI does not disclose details on project economic performance.

Row 3

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation

Wind

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

94828

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

Renewable electricity purchases

Row 4

(7.55.2.1) Initiative category & Initiative type

Non-energy industrial process emissions reductions

Other, please specify: Multiple Remote Plasma Clean (RPC) and Plasma Etch Abatement projects resulting in process gas emissions reductions.

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

72900

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

Our direct emissions primarily stem from chemicals and gases used in our fabrication processes. We abate gases with high global warming potential (GWP) and replace them with lower-impact alternatives when available. We also optimize chemical and gas use by tailoring production recipes to drive continuous improvement. We are working to reduce GHG emissions from our operations by: • Upgrading manufacturing tools and technologies to improve efficiency. • Reducing the use of fluorinated gases and using alternative gases and chemicals • Installing thermal point-of-use abatement devices on tools that treat the exhaust gases used in semiconductor manufacturing.

Row 5

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation

Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

144850

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

Renewable electricity purchases

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

Financial optimization calculations

(7.55.3.2) Comment

Projects are reviewed quarterly with senior management and are considered based on environmental and efficiency impact, site needs, cost and return on investment.

Row 2

(7.55.3.1) Method

Select from:

Dedicated budget for other emissions reduction activities

(7.55.3.2) Comment

T1 is committed to driving continuous improvement in our environmental sustainability performance. In order to further reduce our greenhouse gas emissions, we are taking a variety of actions, including: upgrading factory tools, adding additional layers of abatement technology and continuing to look for more opportunities to secure more renewable energy throughout our footprint.

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 1

(7.74.1.1) Level of aggregation

Select from:

Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

Other, please specify: Low-power products

(7.74.1.3) Type of product(s) or service(s)

Other

Other, please specify: Suite of low-power products designed to customer specifications

(7.74.1.4) Description of product(s) or service(s)

We see market opportunity associated with sustainability trends and invest in R&D to develop semiconductor products that address sustainability trends in several ways, including: 1) low power consumption devices that make electronics more efficient, and 2) in devices that enable electronic systems in high-growth, sustainability-related markets such as renewable energy systems, electric vehicles and related charging infrastructure, and many others. We make significant investments in R&D to improve existing technology and products, develop new products to meet changing customer demands, and improve our production processes.

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

No

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

0

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

No

C9. Environmental performance - Water security

(9.1) Are there any exclusions from your disclosure of water-related data?

Select from:

Yes

(9.1.1) Provide details on these exclusions.

Row 1

(9.1.1.1) Exclusion

Select from:

Facilities

(9.1.1.2) Description of exclusion

Exclude leased and owned facilities that are less than 50,000 square feet in size.

(9.1.1.3) Reason for exclusion

Select from:

Other, please specify: Exclude leased and owned facilities that are less than 50,000 square feet in size.

(9.1.1.7) Percentage of water volume the exclusion represents

Select from:

Less than 1%

(9.1.1.8) Please explain

Facilities smaller than 50,000 square feet are typically design or sales facilities where usage is limited to common sanitary and potable uses.

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

Water withdrawals – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

Continuously

(9.2.3) Method of measurement

Water withdrawals are regularly monitored via flow meters at all TI facilities not excluded per 9.1.1.

(9.2.4) Please explain

Water withdrawals total volume are tracked across all TI facilities not excluded per 9.1.1.

Water withdrawals – volumes by source

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

Continuously

(9.2.3) Method of measurement

Water withdrawals- volumes by source are monitored by flow meters at TI facilities. Water provided by groundwater or third party are measured by flow meter.

(9.2.4) Please explain

Water withdrawals by source are tracked across all TI facilities not excluded per 9.1.1.

Water withdrawals quality

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

Continuously

(9.2.3) Method of measurement

Quality of water withdrawals (source water) is measured for certain parameters by standard analytical methods and online-monitors.

(9.2.4) Please explain

Water withdrawals quality is regularly monitored at all of our manufacturing facilities. Within the US, we predominantly use municipal water, the quality of which is determined by federal and state regulations. To confirm water quality, regular testing is conducted to ensure internal standards are maintained.

Water discharges – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

Continuously

(9.2.3) Method of measurement

Total volume of water discharges is continuously monitored at TI facilities with flow meters.

(9.2.4) Please explain

The total volume of water discharges is tracked across our manufacturing facilities.

Water discharges – volumes by destination

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

Continuously

(9.2.3) Method of measurement

Total volume of water discharges is continuously monitored at TI facilities with flow meters. Discharges to third party and surface water are both continuously monitored with flow meters.

(9.2.4) Please explain

The total volume of water discharges by destination is tracked across our manufacturing facilities.

Water discharges – volumes by treatment method

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

Continuously

(9.2.3) Method of measurement

Volumes of discharge by treatment method are tracked continuously by flow meters in each type of treatment system. Where treatment systems have continuous flow, the measurement is continuous. In systems with batch discharge, the frequency of discharge may vary, but the volume discharged during each batch is monitored via flow meters.

(9.2.4) Please explain

Volume of water discharges by treatment are tracked across our manufacturing facilities.

Water discharge quality – by standard effluent parameters

(9.2.1) % of sites/facilities/operations

Select from:

76-99

(9.2.2) Frequency of measurement

Select from:

- Continuously

(9.2.3) Method of measurement

Water discharge quality is collected via grab, composite or continuous on-line monitoring. All effluent parameters are analyzed via standard methods. Frequency of sample collection and analysis vary by site but ranges from continuous monitoring of some parameters to quarterly and semi-annual monitoring for others.

(9.2.4) Please explain

Water discharge quality by standard effluent parameters is tracked across our manufacturing facilities. Parameters that are evaluated vary for each site but are typical for the semiconductor sector and typically include biological oxygen demand, total suspended solids, metals, pH, and temperature.

Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

(9.2.1) % of sites/facilities/operations

Select from:

- 76-99

(9.2.2) Frequency of measurement

Select from:

- Continuously

(9.2.3) Method of measurement

Water discharge quality is collected via grab, composite or continuous on-line monitoring. All effluent parameters are analyzed via standard methods. Frequency of sample collection and analysis vary by site but ranges from continuous monitoring of some parameters to quarterly and semi-annual monitoring for others.

(9.2.4) Please explain

TI monitors priority pollutants that are included in facility wastewater permits. Priority pollutant concentrations in wastewater discharges from TI are typically below the analytical method limit of detection.

Water discharge quality – temperature

(9.2.1) % of sites/facilities/operations

Select from:

- 76-99

(9.2.2) Frequency of measurement

Select from:

- Other, please specify: Varies by site

(9.2.3) Method of measurement

Temperature of water discharges is monitored during routine sampling activities.

(9.2.4) Please explain

We monitor, track, and comply with water discharge temperature requirements where applicable.

Water consumption – total volume

(9.2.1) % of sites/facilities/operations

Select from:

- 76-99

(9.2.2) Frequency of measurement

Select from:

- Continuously

(9.2.3) Method of measurement

Total volume of water consumption is continuously monitored at TI facilities with flow meters.

(9.2.4) Please explain

The volume of water consumption is monitored and tracked across our manufacturing facilities.

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals

(9.2.2.1) Volume (megaliters/year)

25102

(9.2.2.2) Comparison with previous reporting year

Select from:

About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Other, please specify: We achieved full entitlement of existing reuse systems and by optimizing and conserving water across TI sites.

(9.2.2.4) Five-year forecast

Select from:

Higher

(9.2.2.5) Primary reason for forecast

Select from:

Increase/decrease in business activity

(9.2.2.6) Please explain

We were able to stabilize our withdrawal volume from 2023 to 2024 by working to achieve full entitlement of existing reuse systems and by optimizing and conserving water across TI sites. In 2024, TI achieved a company-wide reuse rate of 31%.

Total discharges

(9.2.2.1) Volume (megaliters/year)

19734

(9.2.2.2) Comparison with previous reporting year

Select from:

About the same

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Other, please specify: Stabilized our discharge volume by optimizing and conserving water.

(9.2.2.4) Five-year forecast

Select from:

Higher

(9.2.2.5) Primary reason for forecast

Select from:

Increase/decrease in business activity

(9.2.2.6) Please explain

We were able to stabilize our discharge volume from 2023 to 2024 by optimizing and conserving water across TI sites.

Total consumption

(9.2.2.1) Volume (megaliters/year)

5368

(9.2.2.2) Comparison with previous reporting year

Select from:

Higher

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Other, please specify: Water consumption was higher in 2024 than 2023, but is similar to consumption from prior years.

(9.2.2.4) Five-year forecast

Select from:

Higher

(9.2.2.5) Primary reason for forecast

Select from:

Increase/decrease in business activity

(9.2.2.6) Please explain

Although water consumption was higher in 2024 than 2023, it is similar to consumption from prior years. Irrigation and cooling tower evaporation contributes to the difference between withdrawal and discharge volumes.

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.

(9.2.4.1) Withdrawals are from areas with water stress

Select from:

Yes

(9.2.4.2) Volume withdrawn from areas with water stress (megaliters)

4650

(9.2.4.3) Comparison with previous reporting year

Select from:

Much lower

(9.2.4.4) Primary reason for comparison with previous reporting year

Select from:

Other, please specify: Other reason

(9.2.4.5) Five-year forecast

Select from:

Higher

(9.2.4.6) Primary reason for forecast

Select from:

Facility expansion

(9.2.4.7) % of total withdrawals that are withdrawn from areas with water stress

18.52

(9.2.4.8) Identification tool

Select all that apply

WRI Aqueduct

(9.2.4.9) Please explain

We use the WRI Aqueduct tool, which identified that more sites were considered water-stressed based on the 2023 analysis compared to the 2024 analysis.

(9.2.7) Provide total water withdrawal data by source.

Fresh surface water, including rainwater, water from wetlands, rivers, and lakes

(9.2.7.1) Relevance

Select from:

Not relevant

(9.2.7.5) Please explain

We do not withdraw from fresh surface water such as rainwater, wetlands, rivers, or lakes for any manufacturing purposes.

Brackish surface water/Seawater

(9.2.7.1) Relevance

Select from:

Not relevant

(9.2.7.5) Please explain

We do not withdraw brackish surface water or seawater.

Groundwater – renewable

(9.2.7.1) Relevance

Select from:

Relevant

(9.2.7.2) Volume (megaliters/year)

4275

(9.2.7.3) Comparison with previous reporting year

Select from:

Higher

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in business activity

(9.2.7.5) Please explain

Groundwater use increased at certain locations due to production ramping.

Groundwater – non-renewable

(9.2.7.1) Relevance

Select from:

Not relevant

(9.2.7.5) Please explain

We do not withdraw non-renewable groundwater.

Produced/Entrained water

(9.2.7.1) Relevance

Select from:

Not relevant

(9.2.7.5) Please explain

We do not produce water or use produced water in our manufacturing process.

Third party sources

(9.2.7.1) Relevance

Select from:

Relevant

(9.2.7.2) Volume (megaliters/year)

20827

(9.2.7.3) Comparison with previous reporting year

Select from:

About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

Other, please specify: Increase in water efficiency projects.

(9.2.7.5) Please explain

Increase in water efficiency projects.

(9.2.8) Provide total water discharge data by destination.

Fresh surface water

(9.2.8.1) Relevance

Select from:

Relevant

(9.2.8.2) Volume (megaliters/year)

1728

(9.2.8.3) Comparison with previous reporting year

Select from:

Higher

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

Other, please specify: Other reason

(9.2.8.5) Please explain

Change in manufacturing at sites with direct discharge to surface water.

Brackish surface water/seawater

(9.2.8.1) Relevance

Select from:

Not relevant

(9.2.8.5) Please explain

We do not release to brackish surface water or seawater.

Groundwater

(9.2.8.1) Relevance

Select from:

Not relevant

(9.2.8.5) Please explain

We do not discharge directly to groundwater.

Third-party destinations

(9.2.8.1) Relevance

Select from:

Relevant

(9.2.8.2) Volume (megaliters/year)

18006

(9.2.8.3) Comparison with previous reporting year

Select from:

Lower

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

(9.2.8.5) Please explain

We were able to stabilize our withdrawal volume to third-party destinations from 2023 to 2024 by working to achieve full entitlement of existing reuse systems and by optimizing and conserving water across TI sites.

(9.2.9) Within your direct operations, indicate the highest level(s) to which you treat your discharge.

Tertiary treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

Relevant

(9.2.9.2) Volume (megaliters/year)

918

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

About the same

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

1-10

(9.2.9.6) Please explain

Some manufacturing sites have systems that remove undesirable colloidal and dissolved solids through a chemical treatment system typically through coagulation and flocculation.

Secondary treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

Relevant

(9.2.9.2) Volume (megaliters/year)

661

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

About the same

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

1-10

(9.2.9.6) Please explain

Some manufacturing sites have systems that treat high chemical oxygen demand waste streams with a biological process such as activated sludge.

Primary treatment only

(9.2.9.1) Relevance of treatment level to discharge

Select from:

- Not relevant

(9.2.9.6) Please explain

No water is discharged with only primary treatment.

Discharge to the natural environment without treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

- Not relevant

(9.2.9.6) Please explain

Water is not discharged to the natural environment without treatment.

Discharge to a third party without treatment

(9.2.9.1) Relevance of treatment level to discharge

Select from:

- Not relevant

(9.2.9.6) Please explain

Water is not discharged to a third party without treatment.

Other

(9.2.9.1) Relevance of treatment level to discharge

Select from:

- Relevant

(9.2.9.2) Volume (megaliters/year)

17246

(9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

- Higher

(9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

- Increase/decrease in efficiency

(9.2.9.5) % of your sites/facilities/operations this volume applies to

Select from:

- 91-99

(9.2.9.6) Please explain

We discharge to a third-party with treatment. Treatment includes segregation of concentrated chemistries and elementary neutralization. These treatment methods are in place at all TI sites who discharge to a third-party.

(9.2.10) Provide details of your organization's emissions of nitrates, phosphates, pesticides, and other priority substances to water in the reporting year.

(9.2.10.1) Emissions to water in the reporting year (metric tons)

90

(9.2.10.2) Categories of substances included

Select all that apply

- Nitrates
 Priority substances listed under the EU Water Framework Directive

(9.2.10.3) List the specific substances included

Substances included in the emissions to water are cadmium, lead, nickel, and nitrates.

(9.2.10.4) Please explain

TI monitors priority pollutants that are included in facility wastewater permits. Priority pollutant concentrations in wastewater discharges from TI are typically below the analytical method limit of detection. At most TI locations, wastewater is discharged to a POTW for further treatment and removal of constituents in effluent. Almost all detectable emissions to water reported in this table are from nitrates in wastewater effluent that is sent to a POTW for additional treatment.

(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?

Direct operations

(9.3.1) Identification of facilities in the value chain stage

Select from:

- No, we have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, and are not planning to do so in the next 2 years

(9.3.4) Please explain

We continue to assess the need for more specific engagement on water related issues with our value chain. We encourage our suppliers to consider all relevant environmental issues as part of their responsible management processes through our supplier agreements and additional information provided via our various supplier engagement programs including our commitments to the RBA. TI requires suppliers to: 1. achieve and maintain benchmark levels of performance in ensuring manufacturing processes are environmentally responsible 2. demonstrate their commitment by complying with the TI Supplier Code of Conduct 3. establish and implement appropriate policies and procedures including but not limited to the following: -an ESH policy that is approved by the supplier's board of directors, the chief executive officer, or equivalent management -a process or system to identify all applicable ESH laws, regulations, rules, ordinances, permits, licenses, approvals, orders, standards, and relevant customer requirements and ensure compliance with them. More information on our supplier responsibility programs can be found here: <https://www.ti.com/about-ti/suppliers/supply-chain-responsibility.html>

Upstream value chain

(9.3.1) Identification of facilities in the value chain stage

Select from:

- No, we have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, and are not planning to do so in the next 2 years

(9.3.4) Please explain

We continue to assess the need for more specific engagement on water related issues with our value chain. We encourage our suppliers to consider all relevant environmental issues as part of their responsible management processes through our supplier agreements and additional information provided via our various supplier engagement programs including our commitments to the RBA. TI requires suppliers to: 1. achieve and maintain benchmark levels of performance in ensuring manufacturing processes are environmentally responsible 2. demonstrate their commitment by complying with the TI Supplier Code of Conduct 3. establish and implement appropriate policies and procedures including but not limited to the following: -an ESH policy that is approved by the supplier's board of directors, the chief executive officer, or equivalent management. -a process or system to identify all applicable ESH laws, regulations, rules, ordinances, permits, licenses, approvals, orders, standards, and relevant customer requirements and ensure compliance with them. More information on our supplier responsibility programs can be found here: <https://www.ti.com/about-ti/suppliers/supply-chain-responsibility.html>

(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?

Select from:

- No facilities were reported in 9.3.1

(9.5) Provide a figure for your organization's total water withdrawal efficiency.

	Revenue (currency)	Total water withdrawal efficiency	Anticipated forward trend
	15640000000	623057.92	Anticipated trend to remain steady.

(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?

	Products contain hazardous substances
	Select from: <input checked="" type="checkbox"/> Yes

(9.13.1) What percentage of your company's revenue is associated with products containing substances classified as hazardous by a regulatory authority?

Row 1

(9.13.1.1) Regulatory classification of hazardous substances

Select from:

- Annex XVII of EU REACH Regulation

(9.13.1.2) % of revenue associated with products containing substances in this list

Select from:

- Less than 10%

(9.13.1.3) Please explain

TI's comprehensive approach to environmental and product stewardship includes all aspects of its operations. We go beyond simply doing what is required by rule or regulation with respect to restricted chemicals and materials (RCMs) in TI IC products. Additional environmental information on our products and compliance statements is found at this site: <https://www.ti.com/support-quality/environmental-info/environmental-home.html>

Row 2

(9.13.1.1) Regulatory classification of hazardous substances

Select from:

- List of substances (Canadian Environmental Protection Act)

(9.13.1.2) % of revenue associated with products containing substances in this list

Select from:

- Less than 10%

(9.13.1.3) Please explain

TI's comprehensive approach to environmental and product stewardship includes all aspects of its operations. We go beyond simply doing what is required by rule or regulation with respect to restricted chemicals and materials (RCMs) in TI IC products. Additional environmental information on our products and compliance statements is found at this site: <https://www.ti.com/support-quality/environmental-info/environmental-home.html>

Row 3

(9.13.1.1) Regulatory classification of hazardous substances

Select from:

- Candidate List of Substances of Very High Concern (UK Regulation)

(9.13.1.2) % of revenue associated with products containing substances in this list

Select from:

- Less than 10%

(9.13.1.3) Please explain

TI's comprehensive approach to environmental and product stewardship includes all aspects of its operations. We go beyond simply doing what is required by rule or regulation with respect to restricted chemicals and materials (RCMs) in TI IC products. Additional environmental information on our products and compliance statements is found at this site: <https://www.ti.com/support-quality/environmental-info/environmental-home.html>

(9.14) Do you classify any of your current products and/or services as low water impact?

(9.14.1) Products and/or services classified as low water impact

Select from:

- Yes

(9.14.2) Definition used to classify low water impact

Semiconductors are often used in end products that do not consume water. In addition, many of our products, such as leak sensors, water meters and other technology, are designed for our customers to incorporate into their detection technology to minimize water use in homes, businesses and cities.

(9.14.4) Please explain

Semiconductors are often used in end products that do not consume water. In addition, many of our products, such as leak sensors, water meters and other technology, are designed for our customers to incorporate into their detection technology to minimize water use in homes, businesses and cities.

(9.15) Do you have any water-related targets?

Select from:

- Yes

(9.15.1) Indicate whether you have targets relating to water pollution, water withdrawals, WASH, or other water-related categories.

Water pollution

(9.15.1.1) Target set in this category

Select from:

- No, and we do not plan to within the next two years

(9.15.1.2) Please explain

TI monitors pollutants that are included in facility wastewater permits. Many pollutant concentrations in wastewater discharges from TI are below the analytical method limit of detection. At most TI locations, wastewater is discharged to a POTW for further treatment and removal of constituents in effluent. TI's Environmental, Safety and Health Policy prioritizes compliance with regulatory requirements and protection of the environment.

Water withdrawals

(9.15.1.1) Target set in this category

Select from:

- Yes

Water, Sanitation, and Hygiene (WASH) services

(9.15.1.1) Target set in this category

Select from:

- No, and we do not plan to within the next two years

(9.15.1.2) Please explain

Fully-functioning WASH services that meet local guidelines are a requirement at all of our facilities as outlined in TI's environment, safety and health (ESH) Standards. These standards include or reference other standards and codes including the World Health Organization's "Prevention of Foodborne Disease" and the Responsible Business Alliance's (RBA) Validated Audit Process Protocol.

Other

(9.15.1.1) Target set in this category

Select from:

- No, and we do not plan to within the next two years

(9.15.1.2) Please explain

No additional targets currently planned.

(9.15.2) Provide details of your water-related targets and the progress made.

Row 1

(9.15.2.1) Target reference number

Select from:

- Target 1

(9.15.2.2) Target coverage

Select from:

- Organization-wide (direct operations only)

(9.15.2.3) Category of target & Quantitative metric

Water withdrawals

- Reduction of water withdrawals from municipal supply or other third-party sources

(9.15.2.4) Date target was set

01/01/2024

(9.15.2.5) End date of base year

12/31/2023

(9.15.2.6) Base year figure

24516

(9.15.2.7) End date of target year

12/31/2024

(9.15.2.8) Target year figure

690

(9.15.2.9) Reporting year figure

850

(9.15.2.10) Target status in reporting year

Select from:

- Achieved

(9.15.2.11) % of target achieved relative to base year

99

(9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

- None, alignment not assessed

(9.15.2.13) Explain target coverage and identify any exclusions

Target includes TI global operations

(9.15.2.15) Actions which contributed most to achieving or maintaining this target

We aimed to conserve the equivalent of 2.82% of our 2023 water withdrawal volume in 2024 and we exceeded this target and conserved the equivalent of 3.47% of TIs 2023 water withdrawal volume in 2024. This conservation resulted in a savings of 224 million gallons, which directly offsets additional demand.

(9.15.2.16) Further details of target

We aimed to conserve the equivalent of 2.82% of our 2023 water withdrawal volume in 2024 and we exceeded this target and conserved the equivalent of 3.47% of TIs 2023 water withdrawal volume in 2024. This conservation resulted in a savings of 224 million gallons, which directly offsets additional demand.

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Actions taken in the reporting period to progress your biodiversity-related commitments
	Select from: <input checked="" type="checkbox"/> No, and we do not plan to undertake any biodiversity-related actions

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: <input checked="" type="checkbox"/> No

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

	Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity	Comment
Legally protected areas	Select from: <input checked="" type="checkbox"/> Not assessed	<i>TI has not yet assessed activities located near key biodiversity areas.</i>
UNESCO World Heritage sites	Select from: <input checked="" type="checkbox"/> Not assessed	<i>TI has not yet assessed activities located near key biodiversity areas.</i>
UNESCO Man and the Biosphere Reserves	Select from: <input checked="" type="checkbox"/> Not assessed	<i>TI has not yet assessed activities located near key biodiversity areas.</i>
Ramsar sites	Select from: <input checked="" type="checkbox"/> Not assessed	<i>TI has not yet assessed activities located near key biodiversity areas.</i>
Key Biodiversity Areas	Select from: <input checked="" type="checkbox"/> Not assessed	<i>TI has not yet assessed activities located near key biodiversity areas.</i>
Other areas important for biodiversity	Select from: <input checked="" type="checkbox"/> Not assessed	<i>TI has not yet assessed activities located near key biodiversity areas.</i>

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: <input checked="" type="checkbox"/> Yes

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

Other data point in module 7, please specify: GHG emissions, scope 1 and scope 2, Scope 3, (all categories) energy and renewable electricity

(13.1.1.3) Verification/assurance standard

General standards

ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

Limited assurance is completed annually, and attached.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ERM CVS - Limited Assurance Report for Texas Instruments CDP 2024.pdf

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Environment, Safety, Health and Environmental Sustainability, Vice President

(13.3.2) Corresponding job category

Select from:

Chief Sustainability Officer (CSO)

(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub website.

Select from:

No

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